



January 26, 2001

State of Utah
Division of Oil, Gas & Mining
Attention: Lisha Cordova
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

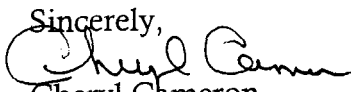
Bureau of Land Management
Attention: Ed Forsman
170 South 500 West
Vernal, Utah 84026

Dear Ed Forsman and Lisha Cordova:

Please find enclosed the APD(s) for the following well location's:

Ankerpont #31-156
Ankerpont #31-159
Black #6-155
Federal #33-176
Ouray #5-160
Weeks #6-154

If you have any questions please feel free to contact me @ (435)-781-7023.

Sincerely,

Cheryl Cameron
Sr. Regulatory Analyst

SU/WF

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

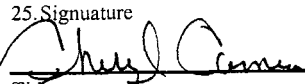
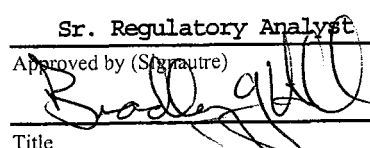
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-3005	
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Tribe	
2. Name of Operator Coastal Oil & Gas Corporation		7. Unit or CA Agreement Name and No. 9C-000183	
3a. Address P.O. Box 1148, Vernal, UT 84078		8. Lease Name and Well No. Ouray #5-160	
3b. Phone No. (include area code) (435) -781-7023		9. API Well No. N/A 43047-33923	
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface SE NW At proposed prod. zone 1645' FNL & 2125' FWL		10. Field and Pool, or Exploratory Ouray - Natural Gas	
14. Distance in miles and direction from nearest town or post office* 7.2 Miles Southwest of Ouray, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Section 5-T9S-R21E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 1645'		12. County or Parish Uintah	
16. No. of Acres in lease 316.02		13. State Utah	
17. Spacing Unit dedicated to this well 314.21		20. BLM/BIA Bond No. on file BLM: U-605382-9, BIA: 114066-A	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo "C"		19. Proposed Depth 12300'	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4671.5' Ungraded GL		22. Approximate date work will start* Upon Approval	
23. Estimated duration To Be Determined			

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 1/12/01
Title Sr. Regulatory Analyst		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 02-14-01
Title RECLAMATION SPECIALIST III		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

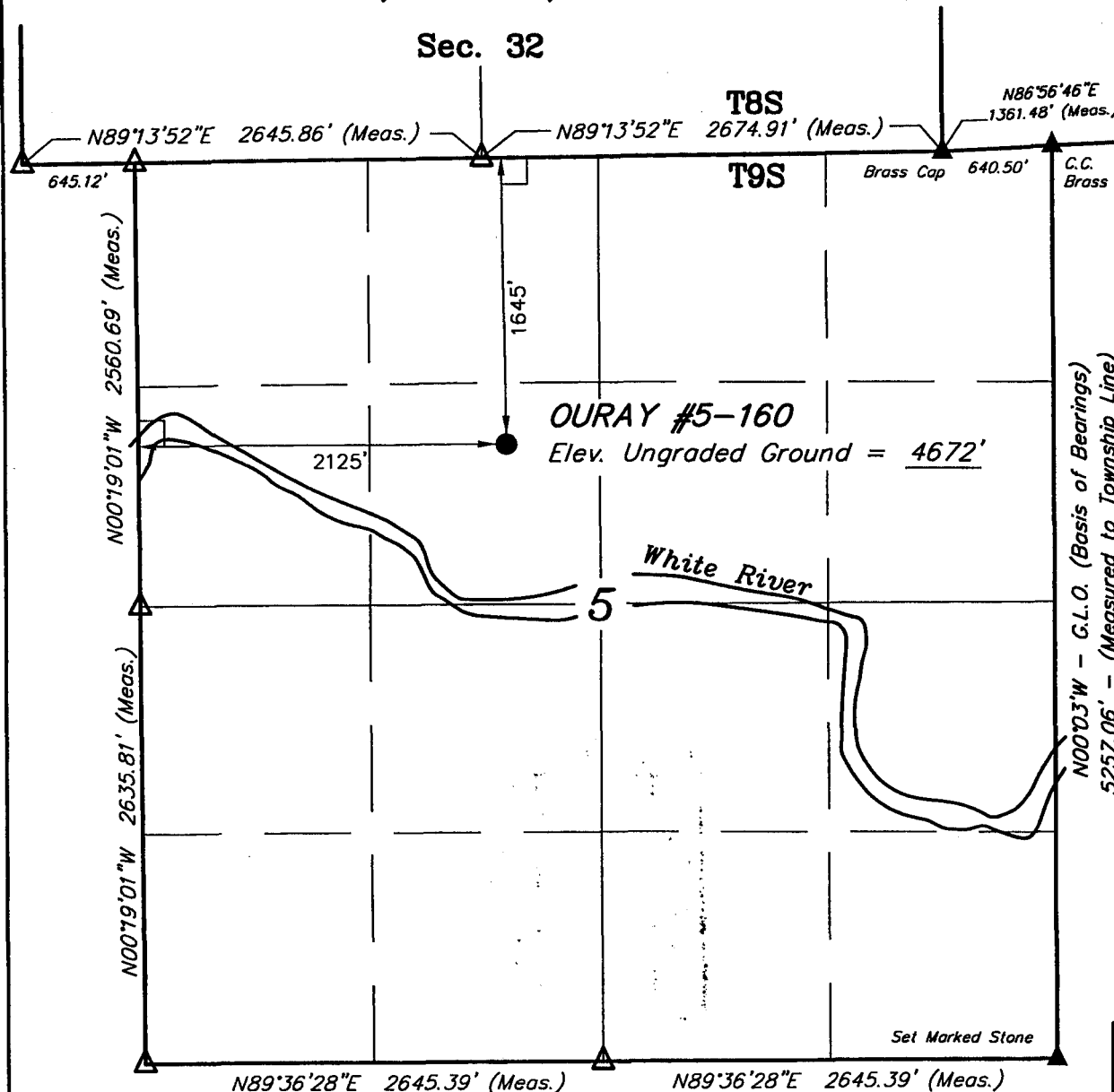
**Federal Approval of this
Action is Necessary**

T9S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

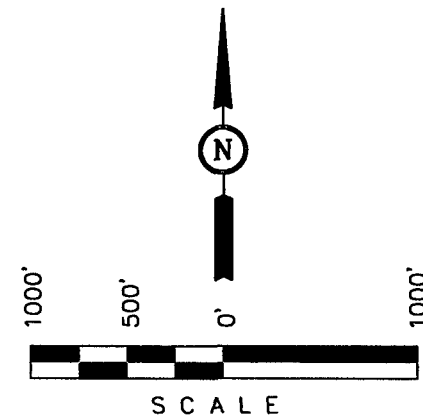
Well location, OURAY #5-160, located as shown in the SE 1/4 NW 1/4 of Section 5, T9S, R21E, S.L.B.&M., Uintah County, Utah.

Sec. 32



BASIS OF ELEVATION

BENCH MARK 18EAM LOCATED IN THE SW 1/4 OF SECTION 32, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4678 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (NOT SET ON GROUND)

LATITUDE = 40°04'04"
 LONGITUDE = 109°34'37"

UTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-20-00	DATE DRAWN: 09-23-00
PARTY D.K. B.P. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

COASTAL OIL & GAS CORP.

OURAY #5-160

SECTION 5, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES ON STATE HIGHWAY 88 TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES FROM OURAY TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN AN EASTERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #5-72 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION AND THE BEGINNING OF THE PROPOSED ACCESS FOR THE #5-68 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 135' TO THE PROPOSED LOCATION.

TOTAL DISTANCE TO VERNAL IS APPROXIMATELY 37.6 MILES.

COASTAL OIL & GAS CORP.

OURAY #5-160

LOCATED IN UINTAH COUNTY, UTAH
SECTION 5, T9S, R21E, S.L.B.&M.

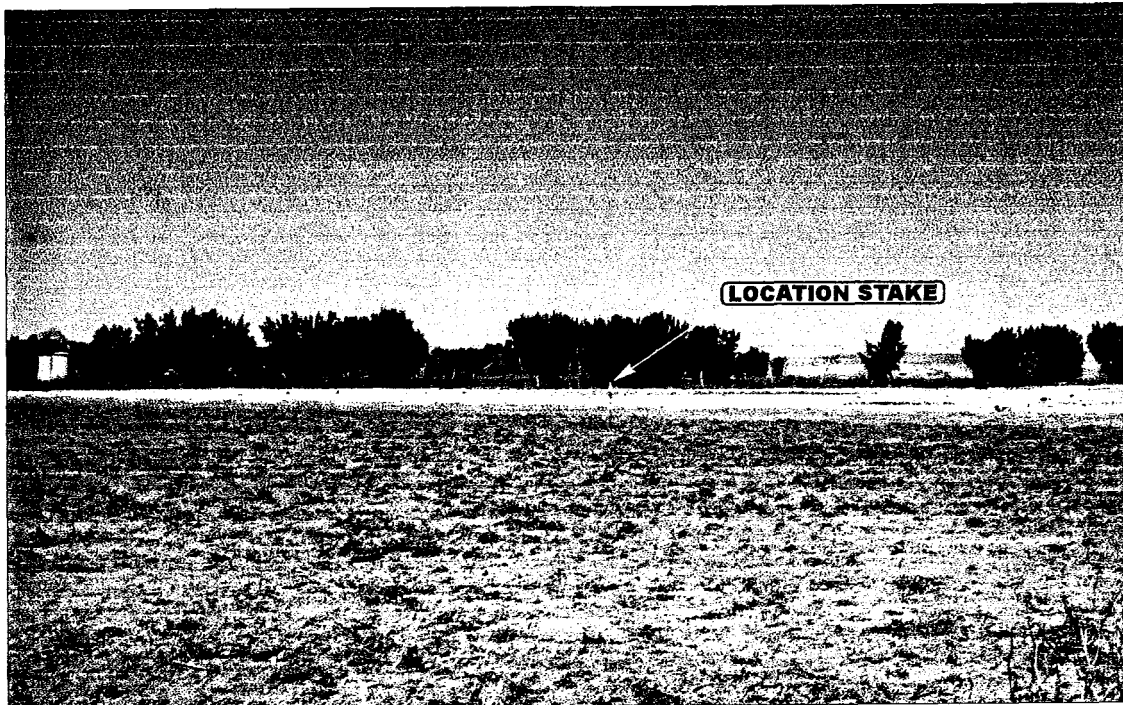


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10
MONTH

2
DAY

00
YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: C.G.

REVISED: 00-00-00

**OURAY #5-160
SE/NW SECTION 5-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3005**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
KB	4695'
Green River	2060'
Wasatch	5470'
Mesaverde	8590'
Top L. Mesaverde A	10970'
Base L. Mesaverde A	11310'
Top L. Mesaverde B	11415'
Base L. Mesaverde B	11680'
Total Depth	11800'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2060'
Gas	Wasatch	5470'
Gas	Mesaverde	8590'
	Top L. Mesaverde A	10970'
	Base L. Mesaverde A	11310'
Gas	Top L. Mesaverde B	11415'
	Base L. Mesaverde B	11680'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure at 11,800' TD approximately equals 4,720 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 2,124 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variances:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.

**OURAY #5-160
SE/NW SECTION 5-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3005**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the Ouray 5-160 on 1/8/01 at approximately 11:00 a.m. In attendance at the inspection were the following individuals:

Debbie Harris	Coastal Oil & Gas Corporation
Carroll Estes	Coastal Oil & Gas Corporation
Carroll Wilson	Coastal Oil & Gas Corporation
Clay Einerson	Coastal Oil & Gas Corporation
Manuel Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Jim Justice	J&L Construction
Gary Scott	Jackson Construction
Billy McClure	John E. Faucett Construction

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 915' of pipeline proposed. Refer to Topo D. A Qualified Archaeologist and a Tribal Technician is to monitor the trenching for pipeline corridors, as discussed during the on-site inspection.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes Unit SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes Unit SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes Unit SOP.

Any produced water from the proposed well will be contained in a water truck and will then be hauled by truck to one of the pre-approved disposal sites: RNI Sec 5-T9S-R22E, NBU #159, Sec 35-T9S-R21E, Ace Oilfield Sec 2-T6S-R20E, MC&MC Sec 12-T6S-R19E. (Requests is lieu of filing Form 3160-5, after initial production).

8. **Ancillary Facilities:**

Please see the Natural Buttes Unit SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

A 24"x 60' long culvert shall be installed in irrigation ditch as discussed at the on-site inspection.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As pre previous on-site discussions, a reserve pit liner (12 Mil) will be required.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes Unit SOP.

11. **Surface Ownership:**

Ute Indian Tribe
P.O. Box 70
Fort Duchesne, Utah 84026
(435)-722-5141

12. **Other Information:**

A Class III archaeological survey has been conducted and a copy was submitted to the Ute Indian Tribe E&M Dept. prior to the on-site inspection.

Alameda Farms is to be contacted prior to construction.

13. Lessee's or Operators's Representative & Certification:

Cheryl Cameron
Sr. Regulatory Analyst
Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Darrell Molnar
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4295

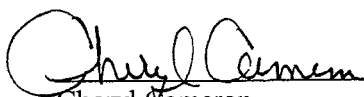
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

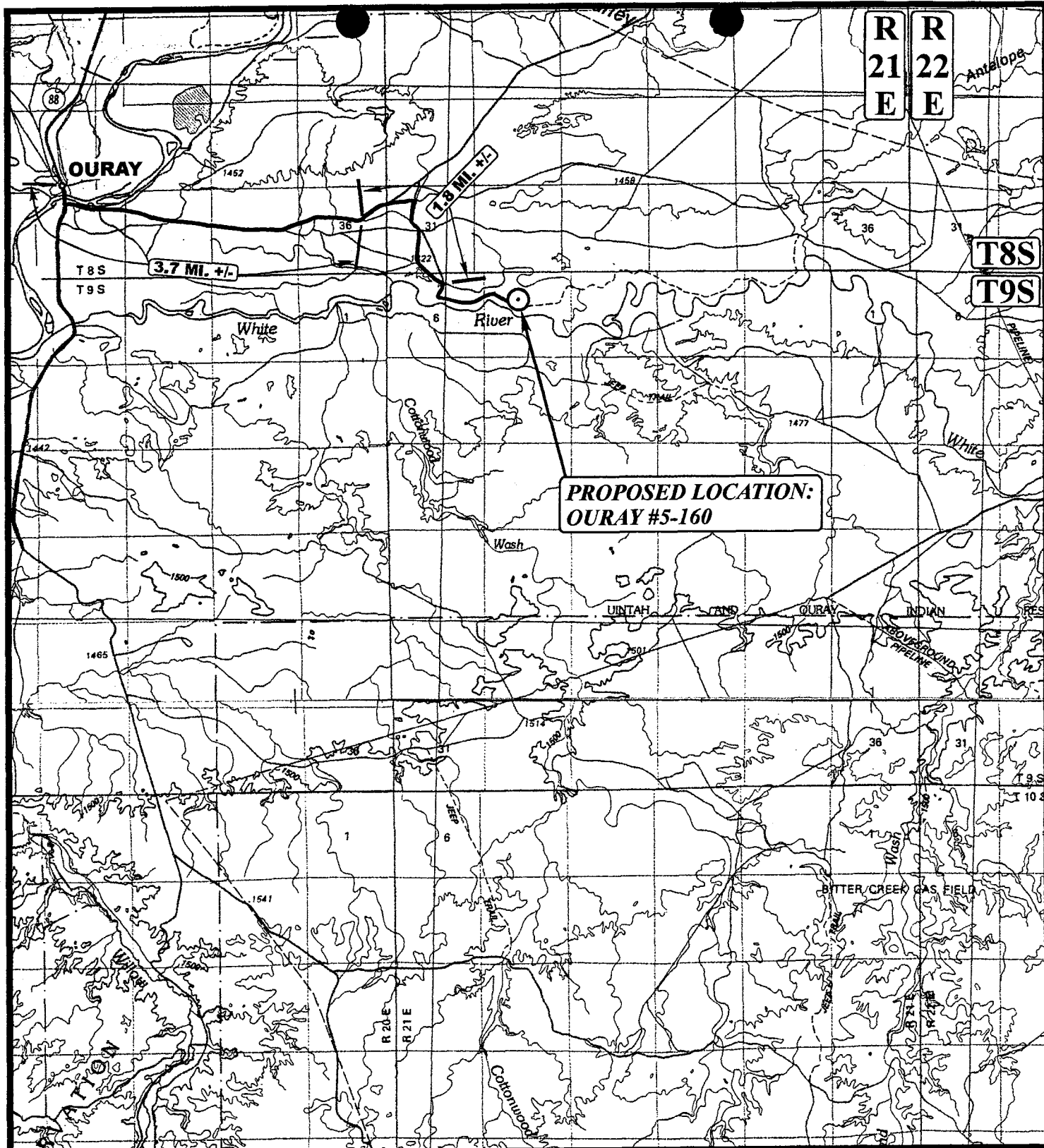
Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under terms and conditions of the lease for the operations conducted Upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103, BLM Nationwide Bond #U-605382-9, and BIA Nationwide Bond #114066-A.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

1/12/01
Date



LEGEND:

○ PROPOSED LOCATION

COASTAL OIL & GAS CORP.

OURAY #5-160

SECTION 5, T9S, R21E, S.L.B.&M.

1645' FNL 2125' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

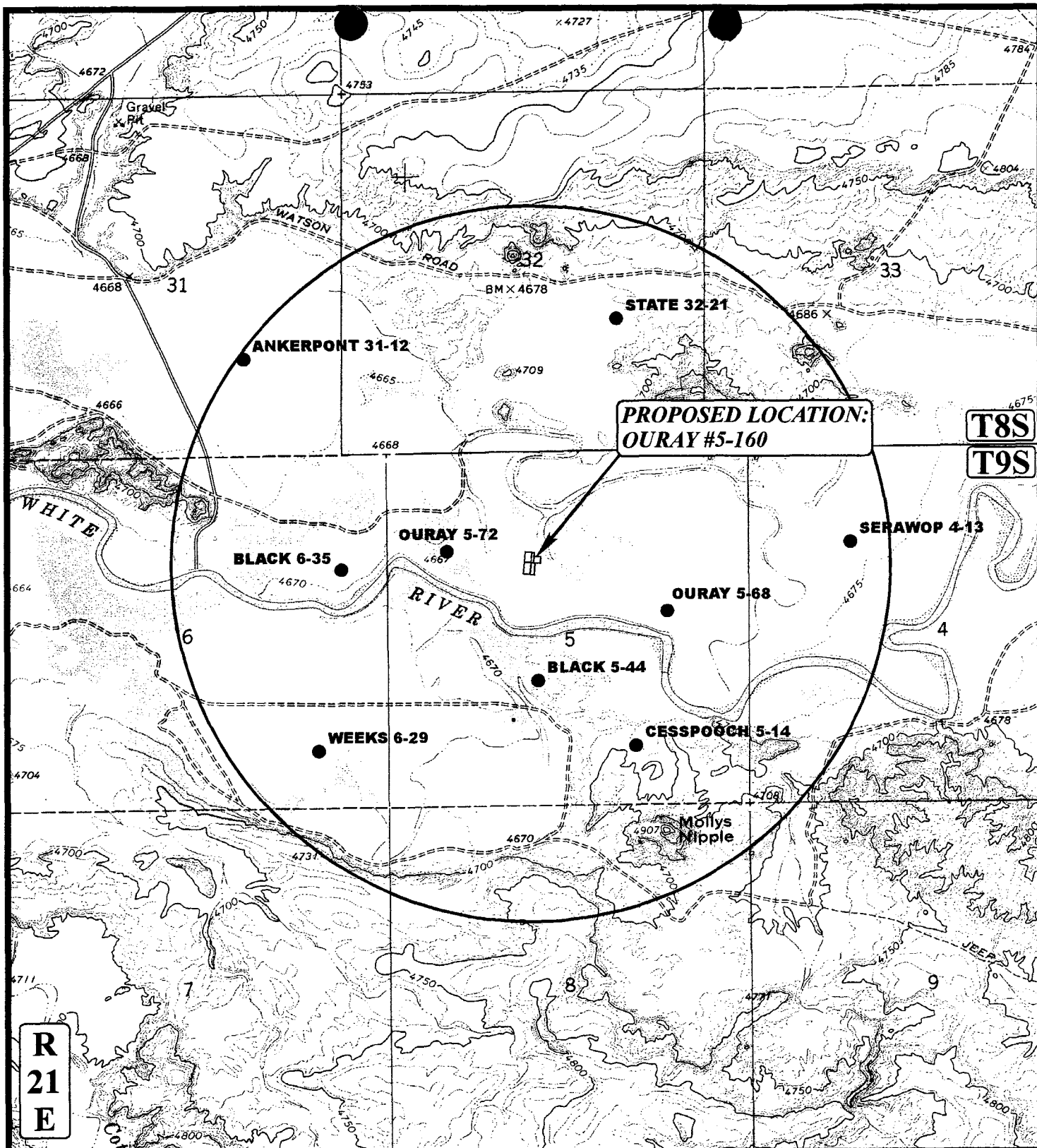


TOPOGRAPHIC
MAP

9 26 00
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ● WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

COASTAL OIL & GAS CORP.

OURAY #5-160
SECTION 5, T9S, R21E, S.L.B.&M.
1645' FNL 2125' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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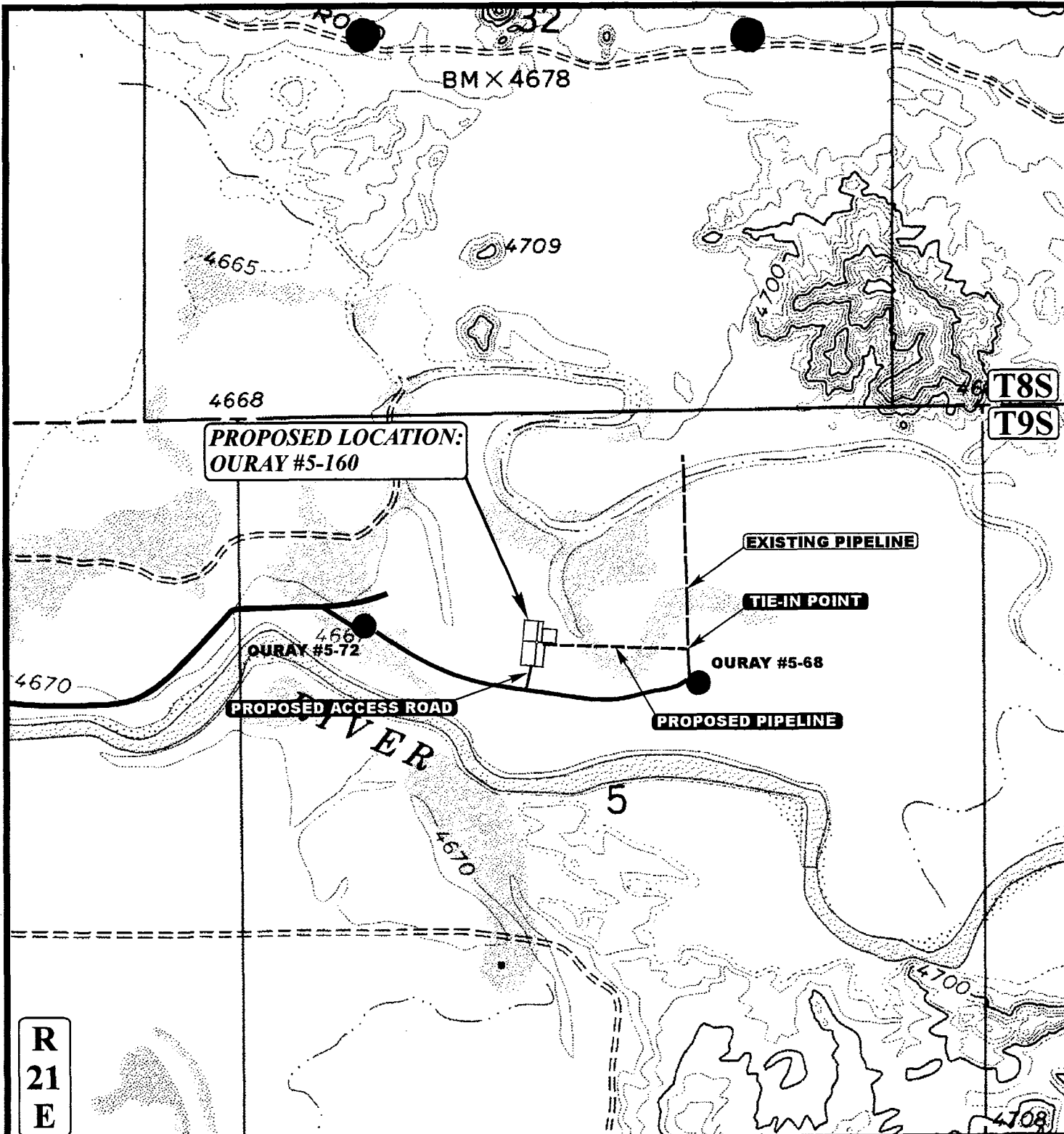


TOPOGRAPHIC
MAP

9 26 00
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 915' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



COASTAL OIL & GAS CORP.

OURAY #5-160

SECTION 5, T9S, R21E, S.L.B.&M.

1645' FNL 2125' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

9 26 00
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00

D
TOPO

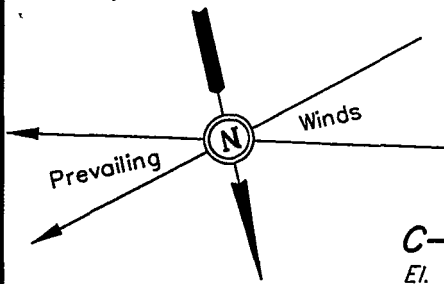
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

OURAY #5-160

SECTION 5, T9S, R21E, S.L.B.&M.

1645' FNL 2125' FWL



Proposed Access Road

C-0.5'
El. 71.5'

C-0.5'
El. 71.5'

C-0.5'
El. 71.5'

SCALE: 1" = 50'
DATE: 09-23-00
Drawn By: D.R.B.

Sta. 3+25

Approx.
Top of
Cut Slope

NOTE:

Subspoils Stockpile
Flare Pit is to be located
a min. of 100' from the
Well Head.

El. 71.5'
C-10.5'
(blm. pit)

FLARE PIT

Pit T.S.
C-0.5'
El. 71.5'

C-0.5'
El. 71.5'

C-0.5'
El. 71.5'

Sta. 1+50

C-0.5'
El. 71.5'

Sta. 0+00

C-0.5'
El. 71.5'

El. 71.5'
C-10.5'
(blm. pit)

Reserve Pit Backfill
& Spoils Stockpile

El. 71.5'
C-0.5'

C-0.5'
El. 71.5'

C-0.5'
El. 71.5'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4671.5'

FINISHED GRADE ELEV. AT LOC. STAKE = 4671.0'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

COASTAL OIL & GAS CORP.

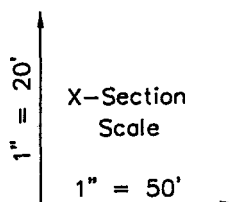
TYPICAL CROSS SECTIONS FOR

OURAY #5-160

SECTION 5, T9S, R21E, S.L.B.&M.

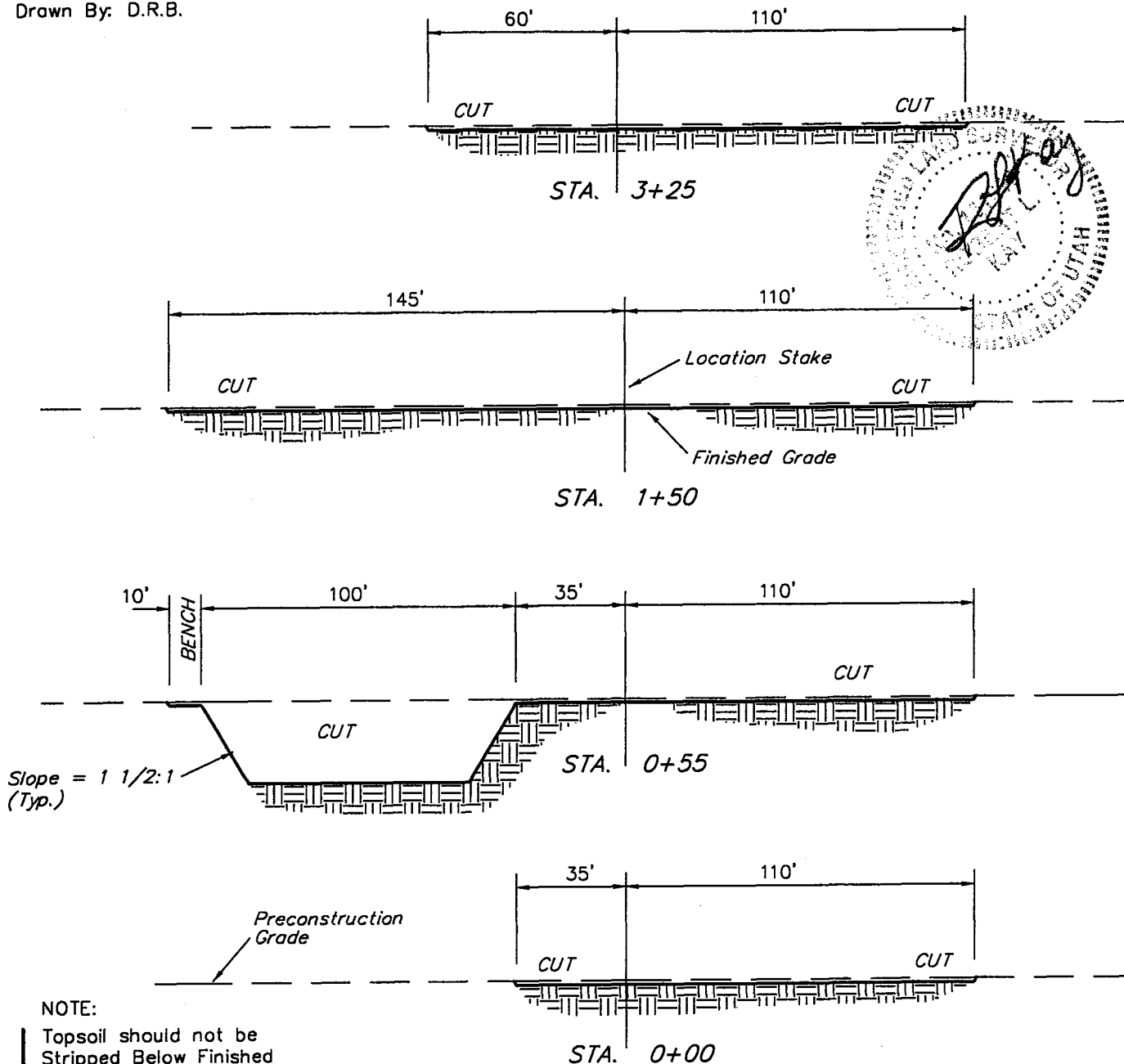
1645' FNL 2125' FWL

FIGURE #2



DATE: 09-23-00

Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

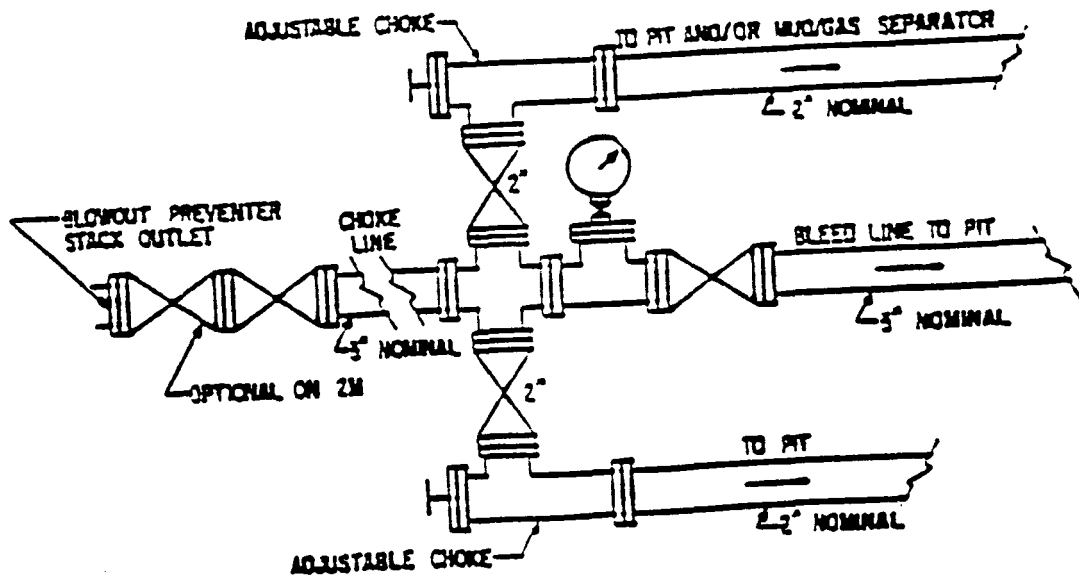
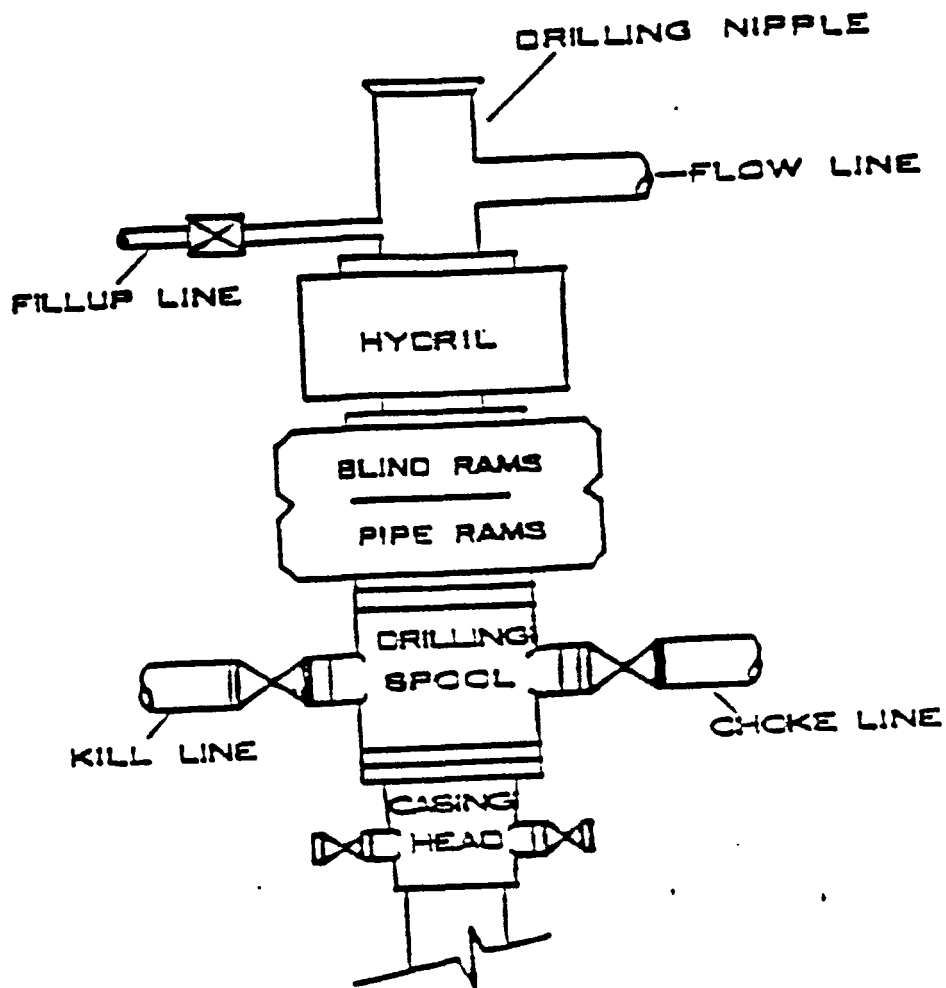
CUT	
(12") Topsoil Stripping	= 2,400 Cu. Yds.
Remaining Location	= 2,530 Cu. Yds.
TOTAL CUT	= 4,930 CU.YDS.
FILL	= 1,050 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,820 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,740 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 80 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

3,000 PSI

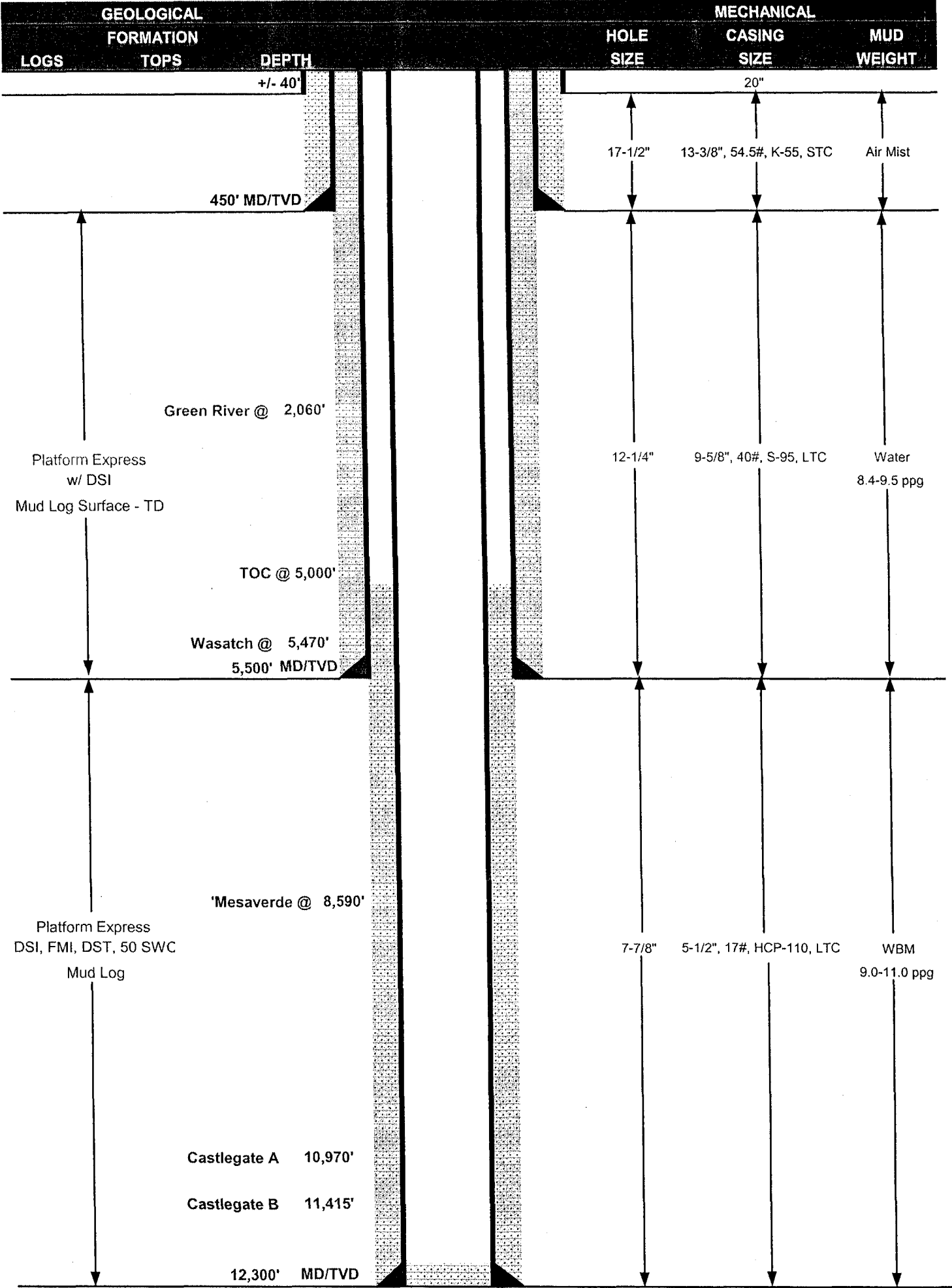
EOP STACK



COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 1/26/01
WELL NAME Ouray 5-160 TD 12,300' MD/TVD
FIELD Ouray COUNTY Uintah STATE Utah ELEVATION 4,695' KB
SURFACE LOCATION 1645' FNL & 2125' FWL Sec 5 T9S-R21E BHL Straight Hole
OBJECTIVE ZONE(S) Wasatch, Mesaverde, Castlegate
ADDITIONAL INFO _____



COASTAL OIL & GAS CORPORATION
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
SURFACE	13-3/8"	0-450'	54.5#	K-55	STC	3,090	1,540	633,000
						12.24	7.31	5.08
INTERMEDIATE	9-5/8"	0 - 5,500'	40#	S-95	LTC	6,820	4,230	858,000
						1.81	1.56	2.68
PRODUCTION	5-1/2"	0-TD	17#	HCP-110	LTC	10,640	8,580	445,000
						1.89	1.22	1.44

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
- 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
- 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 13-3/8" shoe = 13.0 ppg, Max Pore Pressure = 11 ppg, Max MW = 11 ppg)
- (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 100,000 lbs overpull)

CEMENT PROGRAM

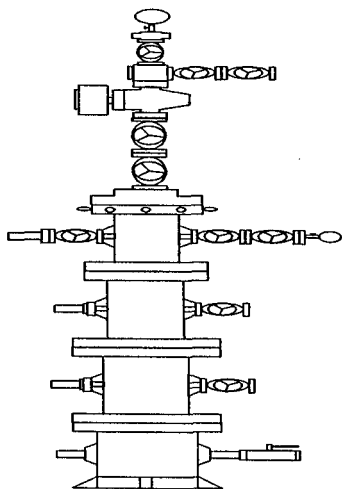
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		250'	Class G + 2% CaCl2 + 0.25 lb/sk Flocele	250	50%	15.60	1.19
INTERMEDIATE	LEAD	4,500'	Premium Lite II + 2% CaCl + 3 lb/sk CSE + 0.25 lb/sk Cello Flake + 3 lb/sk Kol Seal + 8% Gel + 0.5% Na Metasilicate	840	100%	11.50	2.74
	TAIL	1,000'	50/50/2 Poz + 0.25 lb/sk Cello Flake 2 lb/sk Kol Seal + 0.5% FL-25 + 2% Gel + 0.3% Na Metasilicate	470	75%	14.50	1.23
PRODUCTION	LEAD	3,290'	Premium Lite II HS + 3% KCl + 0.5% R-3 + 0.25lb/sk Cello Flake + 5lb/sk Kol Seal + 0.7%FL-52 + 0.05%Static Free	510	75%	13	1.97
	TAIL	4,010'	50/50/2 Poz + 0.25 lb/sk Cello Flake 2 lb/sk Kol Seal + 1% FL-25 + 2% Gel + 35% S-8 + 1% EC-1	750	75%	14.50	1.64

* or 15% over caliper

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 joint, float collar. Centralize first 3 joints & every other collar to surface. Thread lock FE up to and including pin end of float collar.
INTERMEDIATE	Guide shoe, 1 joint, float collar. Install 2 bow spring centralizers on the shoe joint and 1on the next two joints. Then 1 centralizer every third joint to top of tail cement. Thread lock FE up to and including pin end of FC.
PRODUCTION	Guide shoe, 1 joint, float collar. Install 2 bow spring centralizers on the shoe joint and 1on the next two joints. Then 1 centralizer every other joint to top of cement. Thread lock FE up to and including pin end of FC.

WELLHEAD EQUIPMENT



TREE	2-1/16" 10M
TUBING HEAD	11" 5M X 7-1/16" 10M
CASING SPOOL	
CASING SPOOL	13-5/8" 3M X 11" 5M
CASING HEAD	13-3/8" SOW X 13-5/8" 3M

COASTAL OIL & GAS CORPORATION
DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	17-1/2"	Various				Pre-set
Intermediate hole	12-1/4"	F27	600	NEW	3-18's	Mud Motor
Production Hole	7-7/8"	SEC XS44	350-400	NEW	3 - 18's	Mud Motor

Intermediate section: If a second bit is required, use a RTC HP53A on a motor

Production section: If a second bit is required, use either a F4H or a ATJ-44

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - 5500'	Platform Express w/ DSI
Int - TD	Platform Express w/ DSI, FMI, DST in Castlegate B, and 50 rotary SWC

MUD LOGGER:

Surface - TD

SAMPLES:

As per Geology

CORING:

50 SWC - As per Geology

DST:

As per Geology - in Castlegate B

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0 - 450'	Air Mist	NA	NA		
SC - Intm	Water to LSND	8.4 - 9.5	NC - <12 cc's	28 - 45	Polymer, Lime
Intm-10,000' 10,000' - TD	Water Saturated Salt	9.0 - 9.8 10.0 - 11.0+	6 - 10 cc's	30-45	Polymer, Lime, Brine, Barite Starch

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. csg. to 1,500 psi prior to drilling out.

BOPE to intermediate: 13-5/8" 3M with one 3M annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. BOPE to TD:

11" 5M with one 5M annular and 2 rams. Test to 5,000 psi (annular to 3,000 psi) prior to drilling out. Record on chart recorder &

tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 1500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Christa Yin

DATE:

PROJECT MANAGER:

Darrell Molnar

DATE:

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/05/2001

API NO. ASSIGNED: 43-047-33923

WELL NAME: OURAY 5-160

OPERATOR: COASTAL OIL & GAS CORP (N0230)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

SE NW 05 090S 210E

SURFACE: 1645 FNL 2125 FWL

BOTTOM: 1645 FNL 2125 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 2-Indian

LEASE NUMBER: 14-20-H62-3005

SURFACE OWNER: 2-Indian

PROPOSED FORMATION: MVRD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[☒] Sta[] Fee[]
(No. 114066-A)

☒ Potash (Y/N)

☒ Oil Shale (Y/N) *190-5 (B) or 190-3

☒ Water Permit

(No. 43-8496)

☒ RDCC Review (Y/N)

(Date: _____)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit _____

☐ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 173-13 8/320'

Eff Date: 3-24-99

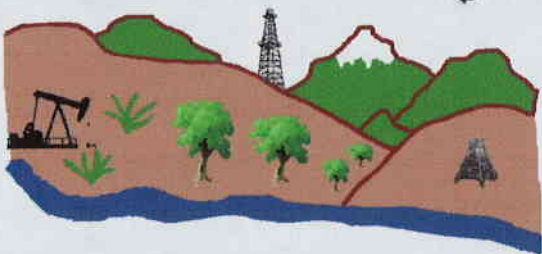
Siting: 460' F. Dr. Unit Boundary & 920' between wells.

☐ R649-3-11. Directional Drill

COMMENTS: NBU/Ouray Field Sop, separate file.

STIPULATIONS: ① FEDERAL APPROVAL

② OIL SHALE



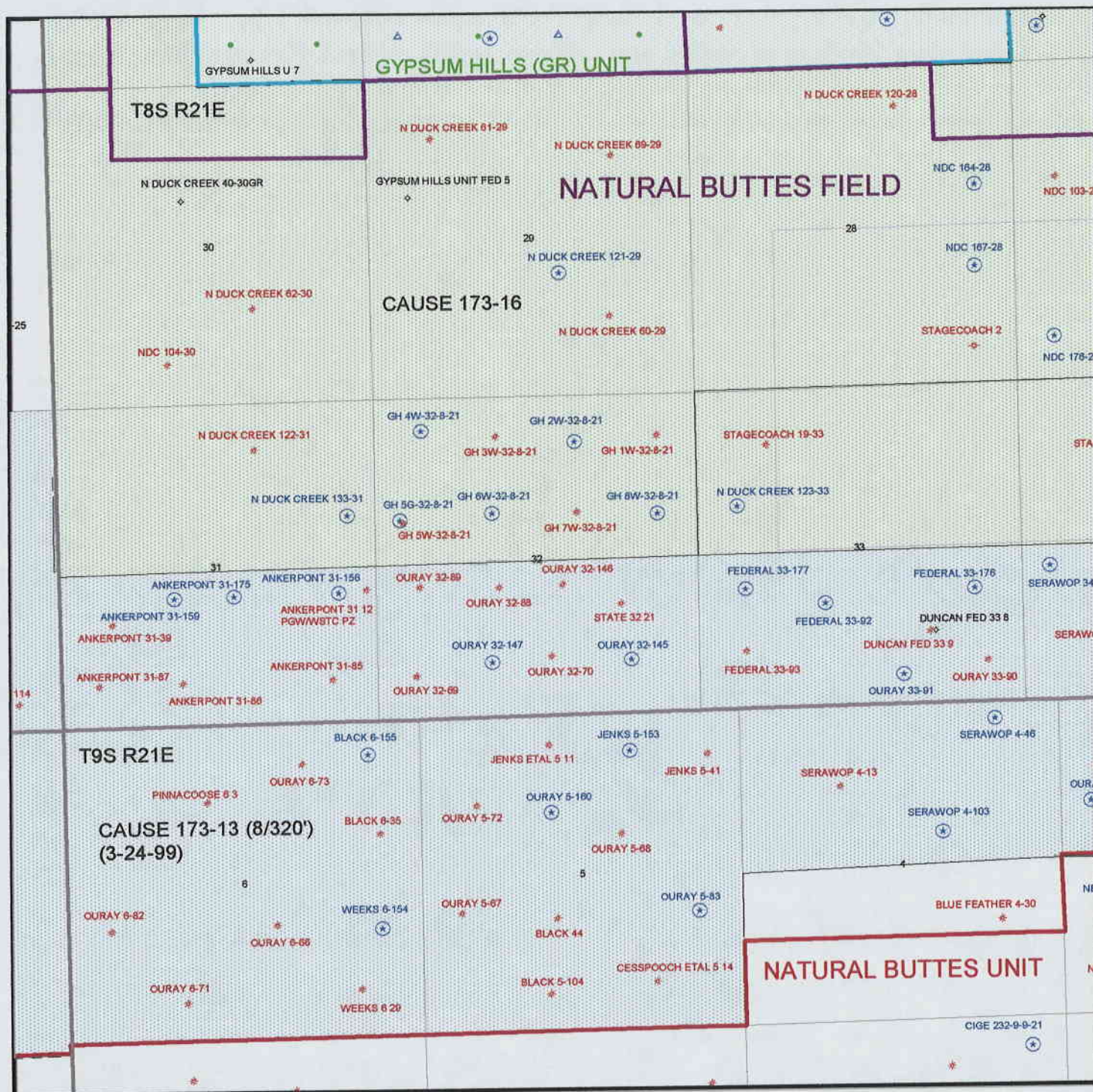
Utah Oil Gas and Mining

OPERATOR: COASTAL O&G CORP (N0230)

FIELD: NATURAL BUTTES (630)

SEC. 5 & 6, T9S, R21E,

COUNTY: UINTAH CAUSE: 173-13 (8/320')





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 14, 2001

Coastal Oil & Gas Corporation
PO Box 1148
Vernal, UT 84078

Re: Ouray 5-160 Well, 1645' FNL, 2125' FWL, SE NW, Sec. 5, T. 9 South, R. 21 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33923.

Sincerely,

for John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number Ouray 5-160
API Number: 43-047-33923
Lease: 14-20-H62-3005

Location: SE NW **Sec.** 5 **T.** 9 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4.** In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

- 5.** State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
JUN 26 2001FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

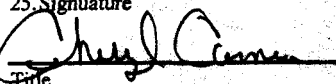
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 3008 14-20-H62-3005
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Tribe
2. Name of Operator Coastal Oil & Gas Corporation		7. Unit or CA Agreement Name and No. 9C-000183
3a. Address P.O. Box 1148, Vernal, UT 84078	3b. Phone No. (include area code) (435)-781-7023	8. Lease Name and Well No. Ouray #5-160
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface SE NW At proposed prod. zone 1645' FNL & 2125' FWL		9. API Well No. N/A
14. Distance in miles and direction from nearest town or post office* 7.2 Miles Southwest of Ouray, Utah		10. Field and Pool, or Exploratory Ouray
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 1645'	16. No. of Acres in lease 316.02	11. Sec., T., R., M., or Blk. and Survey or Area Section 5-T9S-R21E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo "C"	19. Proposed Depth 12300'	12. County or Parish Utah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4671.5' Ungraded GL	22. Approximate date work will start* Upon Approval	13. State Utah
23. Estimated duration To Be Determined		

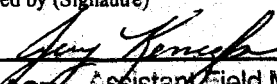
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Cheryl Cameron	Date 1/12/01
---	---	------------------------

Sr. Regulatory Analyst

Approved by (Signature) 	Name (Printed/Typed) Terry Kenecka	Date FEB 15 2001
Title ACTING Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

CONDITIONS OF APPROVAL ATTACHED

FEB 26 2001

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: OURAY #5-160

API Number: 43-047-33923

Lease Number: 14-20-H62-3008

Location: SENW Sec. 05 T. 09S R. 21E

Agreement: 9C-183

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOTE: The target formation for this well is the Castlegate Formation, therefore, the BOPE and related equipment must meet the requirements of a **5M** system as identified in the approved Ouray/Natural Buttes Unit's Standard Operating Plan.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

The surface casing shall be a cemented to surface.

As a minimum, the usable water and other mineral resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 2,124$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Coastal Oil and Gas Corporation (Coastal) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Coastal personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Coastal employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Coastal will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Coastal shall receive written notification of authorization or denial of the requested modification. Without authorization, Coastal will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Coastal shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. The APD states that at the onsite Coastal promised to trench the pipeline corridor (refer to item 4 in the Surface Use Plan) Coastal is to inform contractors to maintain construction of the pipelines within approved 30 foot right of ways.

A corridor ROW, 30 feet wide, shall be granted for pipelines or access roads. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required. Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Coastal will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Coastal will implement "Safety and Emergency Plan" and ensure plan compliance.

Coastal shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Coastal employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Coastal will control noxious weeds on the well site and ROWs. Coastal will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. About 17 rods of fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Coastal will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeding all disturbed areas.

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposalsFORM APPROVED
OMB No. 1004-0135
Expires November 30, 20005. Lease Serial No.
14-20-H62-3005
6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
OURAY #5-1609. API Well No.
430473392310. Field and Pool, or Exploratory
OURAY11. County or Parish, State
UINTAH, UT

SUBMIT TO FIELD OFFICE - Other instructions on reverse side

1. Type of Well:

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **COASTAL OIL & GAS CORPORATION**
CONTACT: CHERYL CAMERON OPERATIONS
EMAIL: Cheryl.Cameron@CoastalCorp.com3a. Address **P.O. BOX 1148**
VERNAL, UT 840783b. Phone No. (include area code)
TEL: 435.781.7023 EXT:
FAX: 435.789.4436

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T9S R21E SENW 1645FNL 2125FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> CHANGE TO ORIGINAL APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give the subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of involved operations. If the operation results in multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to enlarge the subject well location. The increase in loation size is necessary in order to accommodate the Patterson Rig #136 drilling rig.

Please refer to the revised plats.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED**APR 10 2001****DIVISION OF
OIL, GAS AND MINING**

Name (Printed/Typed)

Title

Signature

Date

4/4/01

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to thos rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ELECTRONIC SUBMISSION #3434 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASTAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE

SCALE: 1" = 50'
 DATE: 3-20-01
 Drawn By: D.COX

COASTAL OIL & GAS CORP.

TYPICAL RIG LAYOUT FOR

PATTERSON RIG #136

NOTE:

Flare Pit is to be located
 a min. of 100' from the
 Well Head.

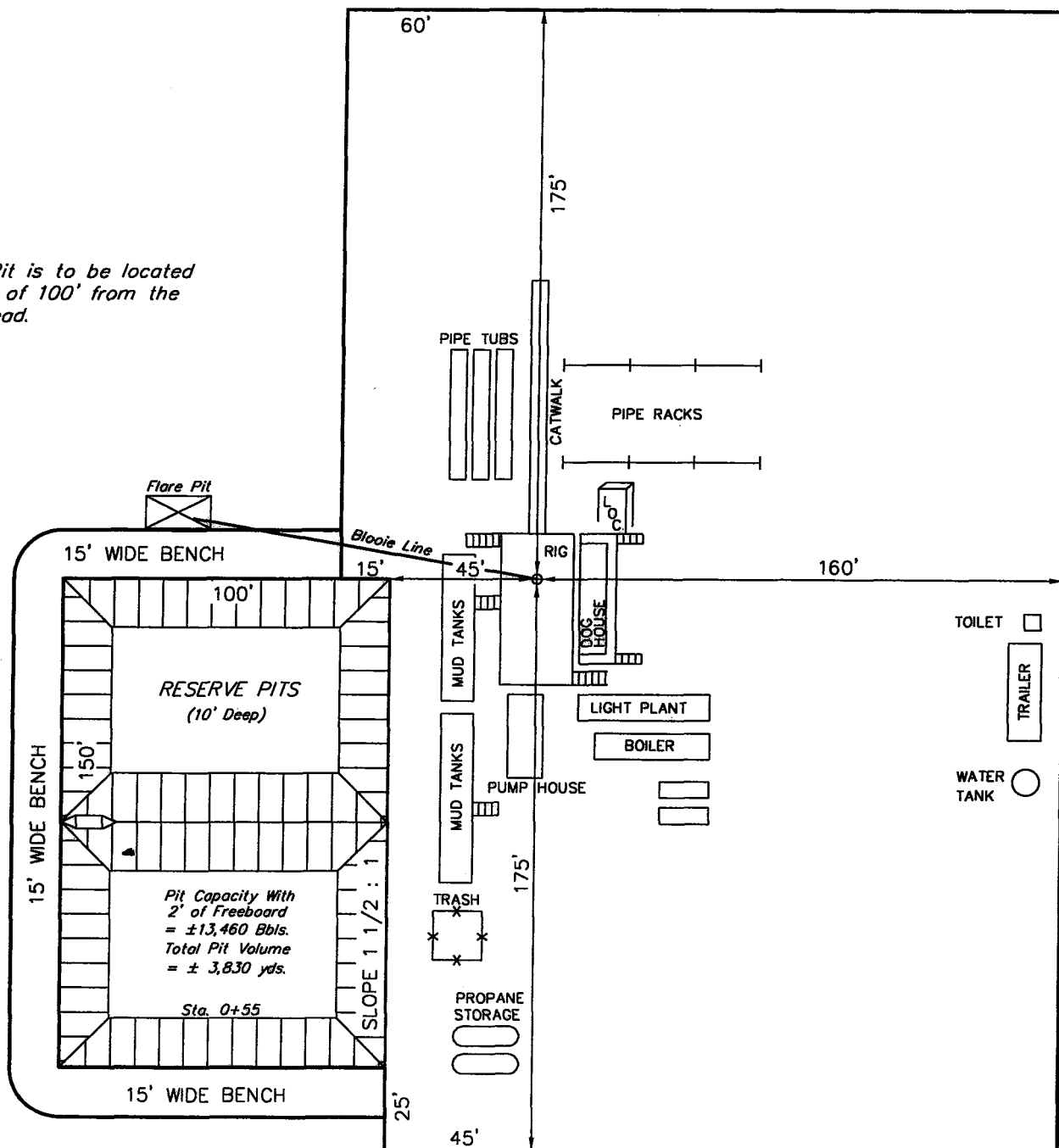


FIGURE #1

COASTAL OIL & GAS CORP.

OURAY #5-160

LOCATED IN UTAH COUNTY, UTAH
SECTION 5, T9S, R21E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10
MONTH

2
DAY

00
YEAR

PHOTO

TAKEN BY: D.K.

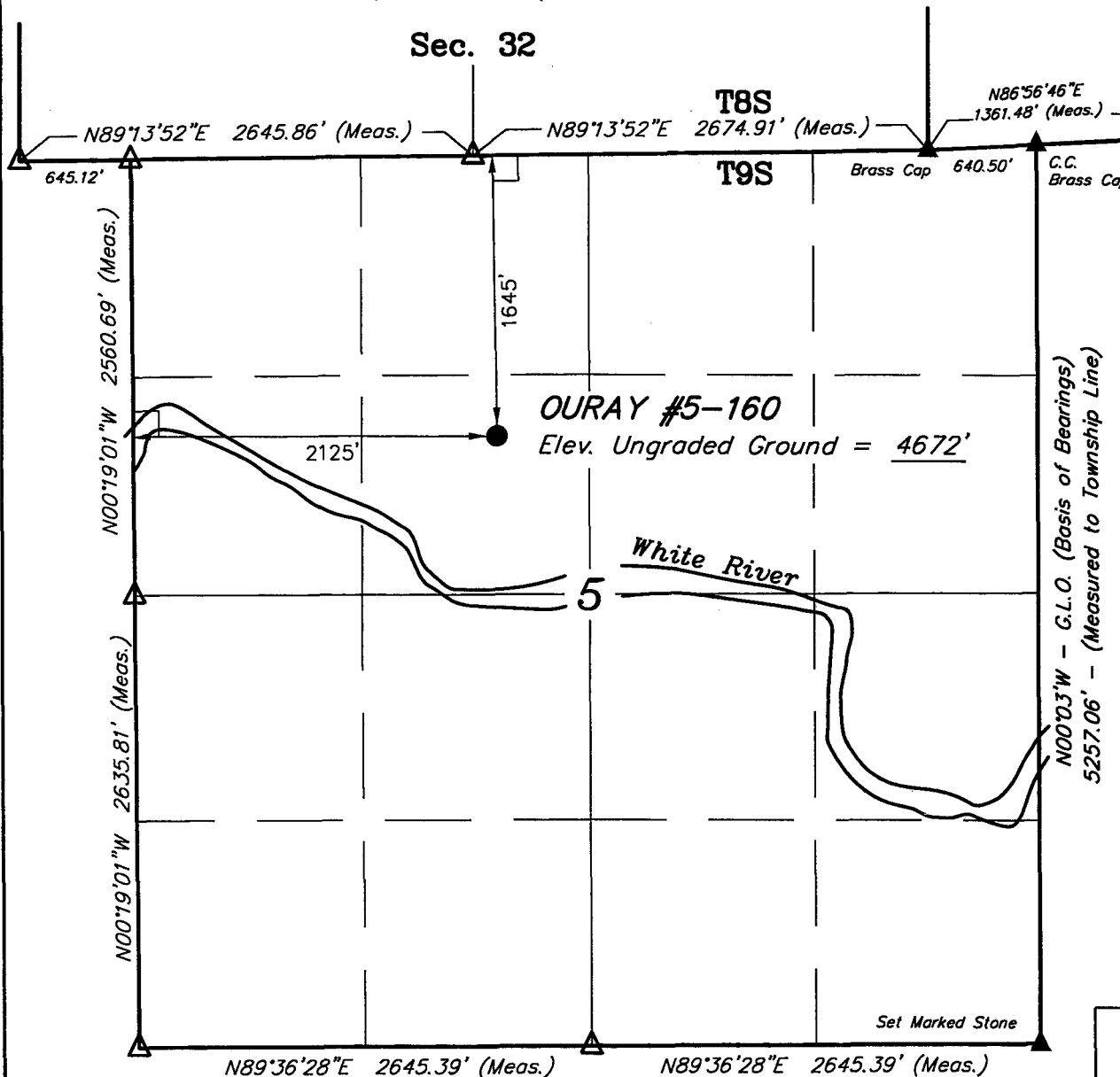
DRAWN BY: C.G.

REVISED: 00-00-00

T9S, R21E, S.L.B.&M.

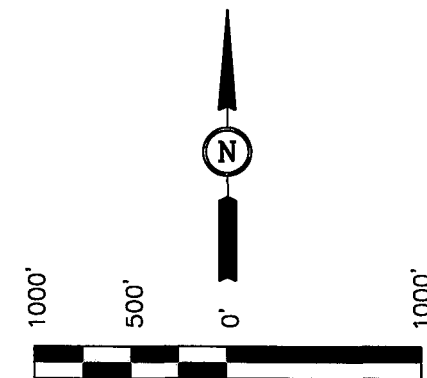
COASTAL OIL & GAS CORP.

Well location, OURAY #5-160, located as shown in the SE 1/4 NW 1/4 of Section 5, T9S, R21E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 18EAM LOCATED IN THE SW 1/4 OF SECTION 32, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4678 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED.
(NOT SET ON GROUND)

LATITUDE = 40°04'04"
 LONGITUDE = 109°34'37"

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-20-00	DATE DRAWN: 09-23-00
PARTY D.K. B.P. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

FIGURE #1

OURAY #5-160

1645' FNL 2125' FWL

C-0.5'
Ej. 71.5'

C-0.5'
El. 71.5'

C-0.5'
El. 71.5'

C-0.5'
Ej. 71.5'

• Approx.
Top of
Cut Slope

Flare Pit is to be located
a min. of 100' from the
Well Head.

Pit T.S.

PIPE RACKS

El. 71.5'
C-0.5'
(btm. pit)

Flare Pit C-0.5
El. 71.5'

C-0.5
El. 71.5'

C-0.5'
El. 71.5'

15' WIDE BENCH

Blooië Line

160' Sta. 1+75

TOILET ☐

TRAILER

WATER TANK ○

RESERVE PITS
(10' Deep)

LIGHT PLANT

BOILER

PUMP HOUSE

TRASH

PROPANE STORAGE

15' WIDE BENCH

El. 71.5'
C-0.5'
(btm. pit)

C-0.5
-El. 71.5'-

C-0.5'
El. 71.5'

C-0.5'
El. 71.5'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4671.5

FINISHED GRADE ELEV. AT LOC. STAKE = 4671.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

COASTAL OIL & GAS CORP.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

OURAY #5-160

SECTION 5, T9S, R21E, S.L.B.&M.

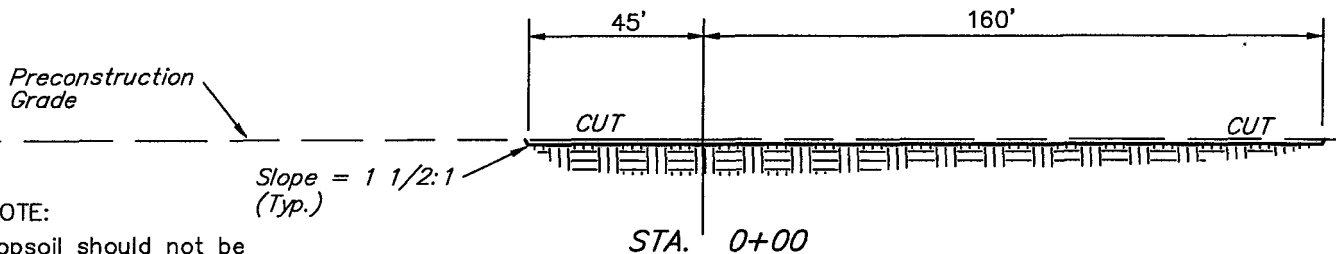
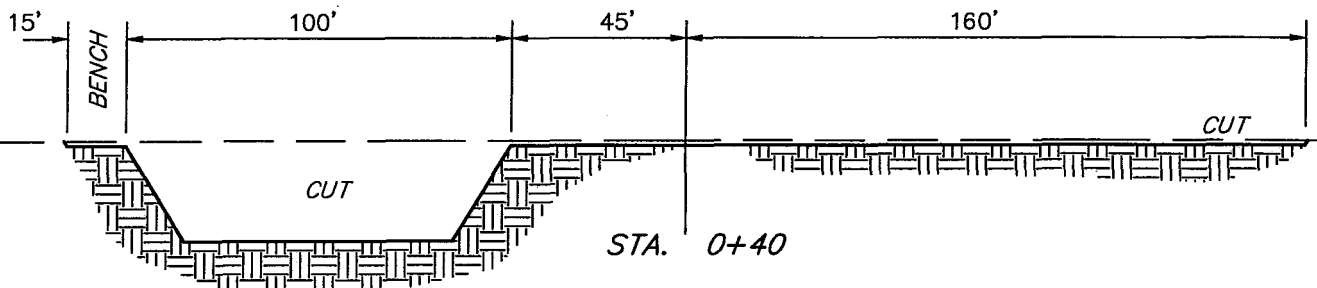
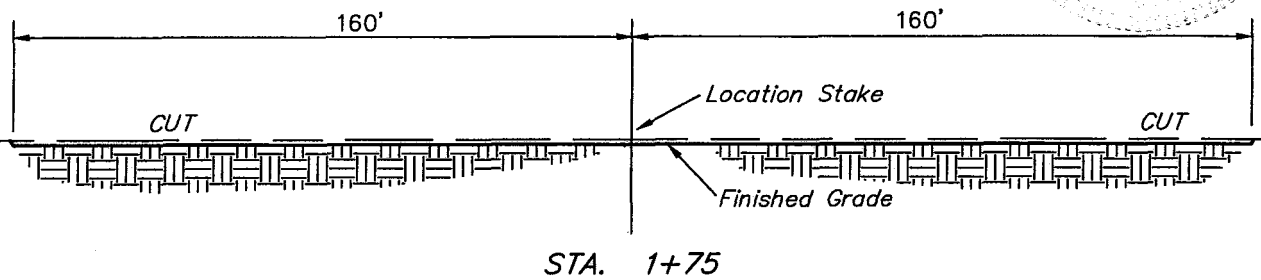
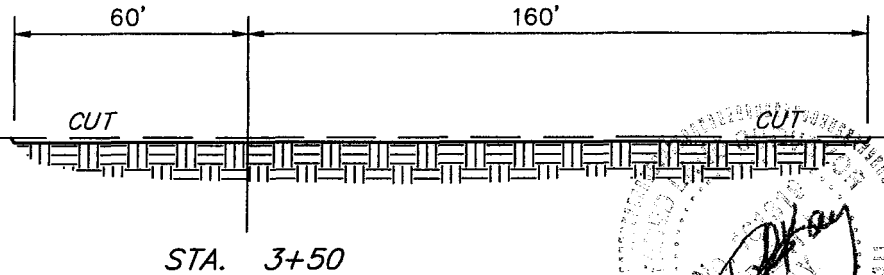
1645' FNL 2125' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-23-00

Drawn By: D.R.B.

Rev.: 03-20-01 D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

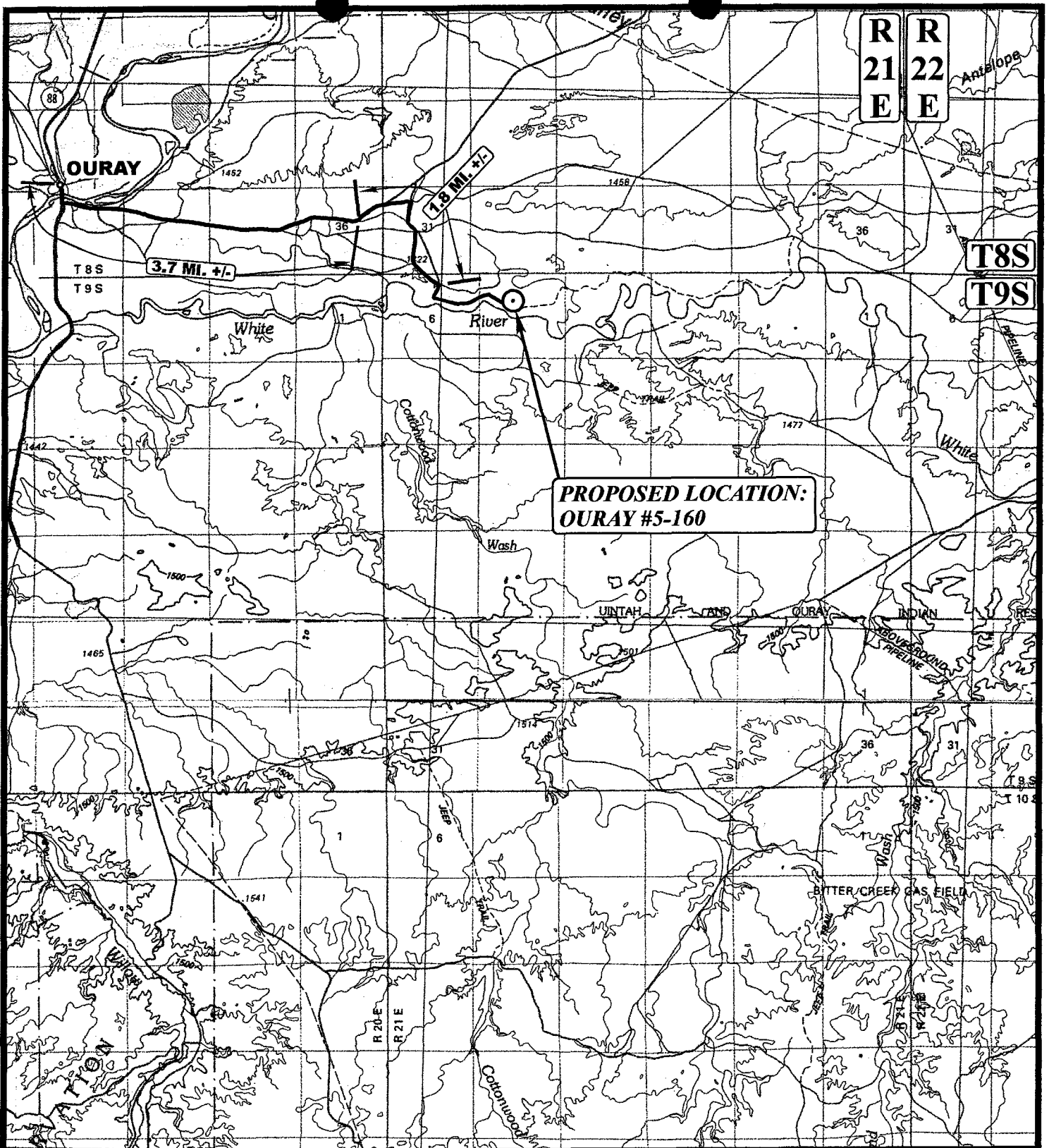
APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 3,510 Cu. Yds.
Remaining Location = 3,590 Cu. Yds.

TOTAL CUT = 7,100 CU.YDS.
FILL = 1,540 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 5,480 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 5,430 Cu. Yds.
EXCESS UNBALANCE = 50 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

COASTAL OIL & GAS CORP.

OURAY #5-160

SECTION 5, T9S, R21E, S.L.B.&M.

1645' FNL 2125' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

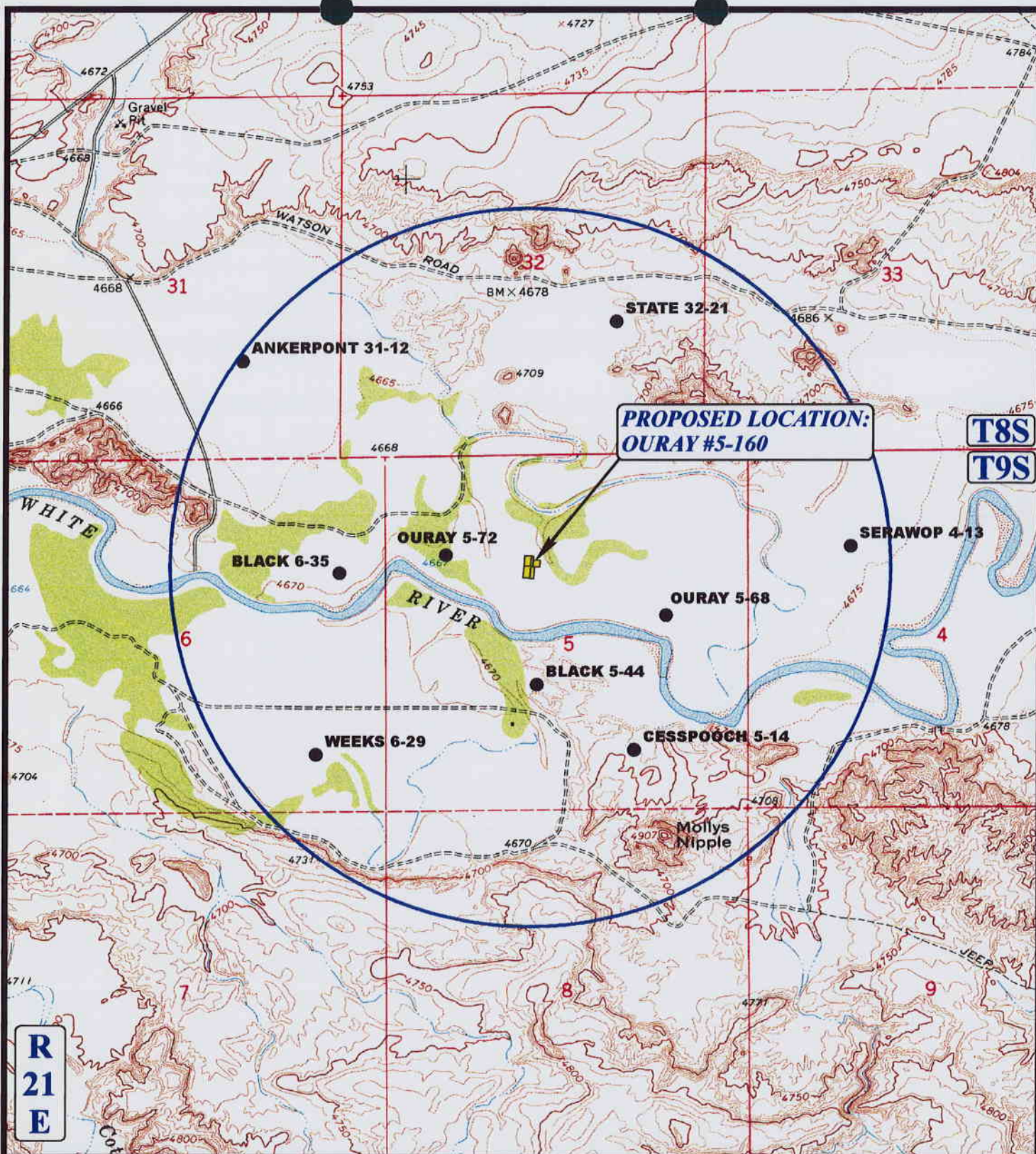


TOPOGRAPHIC
MAP

9 **26** **00**
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊗ ABANDONED WELLS |
| ⊙ SHUT IN WELLS | ⊙ TEMPORARILY ABANDONED |

COASTAL OIL & GAS CORP.

OURAY #5-160
SECTION 5, T9S, R21E, S.L.B.&M.
1645' FNL 2125' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

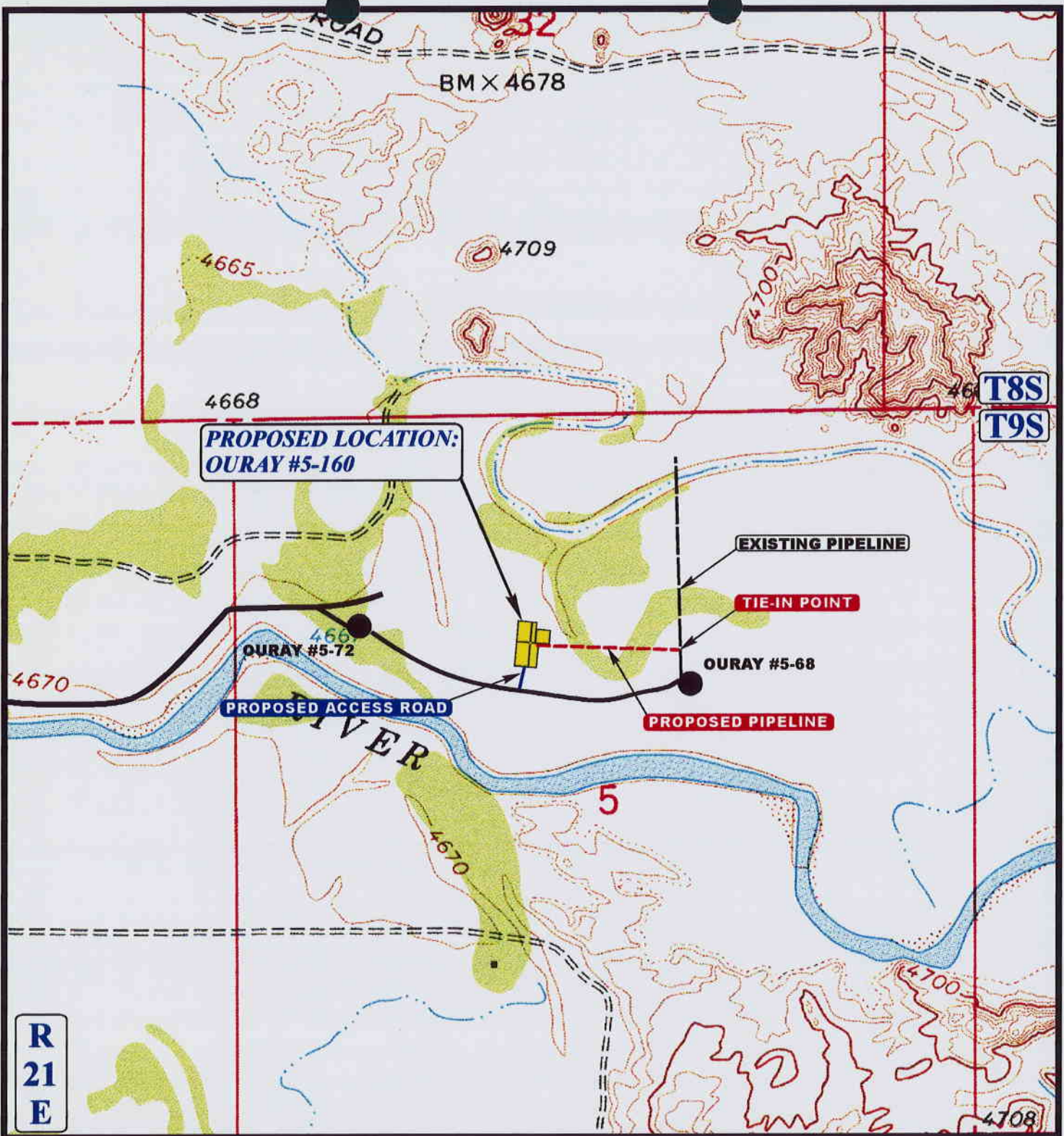


TOPOGRAPHIC
MAP

9 **26** **00**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 915' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

COASTAL OIL & GAS CORP.

OURAY #5-160

SECTION 5, T9S, R21E, S.L.B.&M.

1645' FNL 2125' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

9 26 00
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00

D
TOPO

P. 02
MAY-11-2001 FRI 10:04 AM
FAX NO. 435 89 4436
COASTAL OIL&GAS D.S. SEC

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation
ADDRESS P.O. Box 1148
Vernal UT 84078

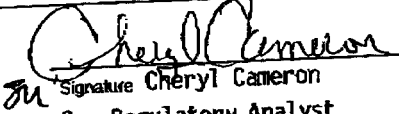
OPERATOR ACCT. NO. N 0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13135	43-047-33923	Ouray #5-160	SENW	5	9S	21E	Uintah	5/8/01	5/8/01
WELL 1 COMMENTS: Spud well on 5/8/01 at 5:30 P.M. w/Pete Martin Bucket Rig. 5-14-01											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.


Signature Cheryl Cameron
Sr. Regulatory Analyst
Title
Date 5/11/01
Phone No. 435 781-7023

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposalsFORM APPROVED
OMB No. 1004-0135
Expires November 30, 20005. Lease Serial No.
14-20-H62-30086. If Indian, Allottee or Tribe Name
UTE7. If Unit or CA Agreement, Name and No.
CA 9C-1838. Lease Name and Well No.
OURAY #5-1609. API Well No.
430473392310. Field and Pool, or Exploratory
OURAY11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE Other Instructions on reverse side

1. Type of Well:

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **COASTAL OIL & GAS CORPORATION**
CONTACT: CHERYL CAMERON OPERATIONS
EMAIL: Cheryl.Cameron@CoastalCorp.com3a. Address **P.O. BOX 1148**
VERNAL, UT 840783b. Phone No. (include area code)
TEL: 435.781.7023 EXT:
FAX: 435.789.4436

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T9S R21E SENW 1645FNL 2125FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

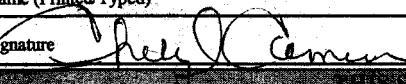
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give the subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of involved operations. If the operation results in multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD WELL ON 5/8/01 AT 5:30 PM W/PETE MARTIN BUCKET RIG.
DRILLED 90' OF 26" HOLE OF 20" PIPE. CMT W/40 BBLS WATER 20 BBLS GEL WATER 270 SX PREM W/2% CACL2
.124# SK POLY FLAKE. FULL RETURNS LEFT 10 BBLS CMT IN 20" CONDUCTOR PIPE. GOOD CMT. CMT BACK TO
SURFACE.

RECEIVED

MAY 14 2001

DIVISION OF
OIL, GAS AND MINING

Name (Printed/Typed) Cheryl Cameron	Title
Signature 	Date 5/10/01

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ELECTRONIC SUBMISSION #4175 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASTAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"
9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

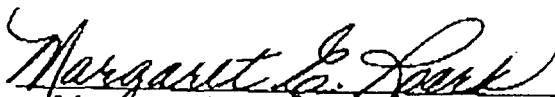
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address **P.O. Box 1148 Vernal, UT 84078**
3b. Phone No. (include area code) **(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE/NW 1645' FNL & 2125' FWL
Sec. 5, T9S, R21E**

5. Lease Serial No.

14-20-H62-3008

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No.

CA-9C-183

8. Well Name and No.

Ouray #5-160

9. API Well No.

43-047-33923

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Cement Amendment
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please refer to the attached Drilling Program for the amended Production csg cement design.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Signature

Cheryl Cameron

Title

Regulatory Analyst

Date

June 29, 2001

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 05 2001

(Instructions on reverse)

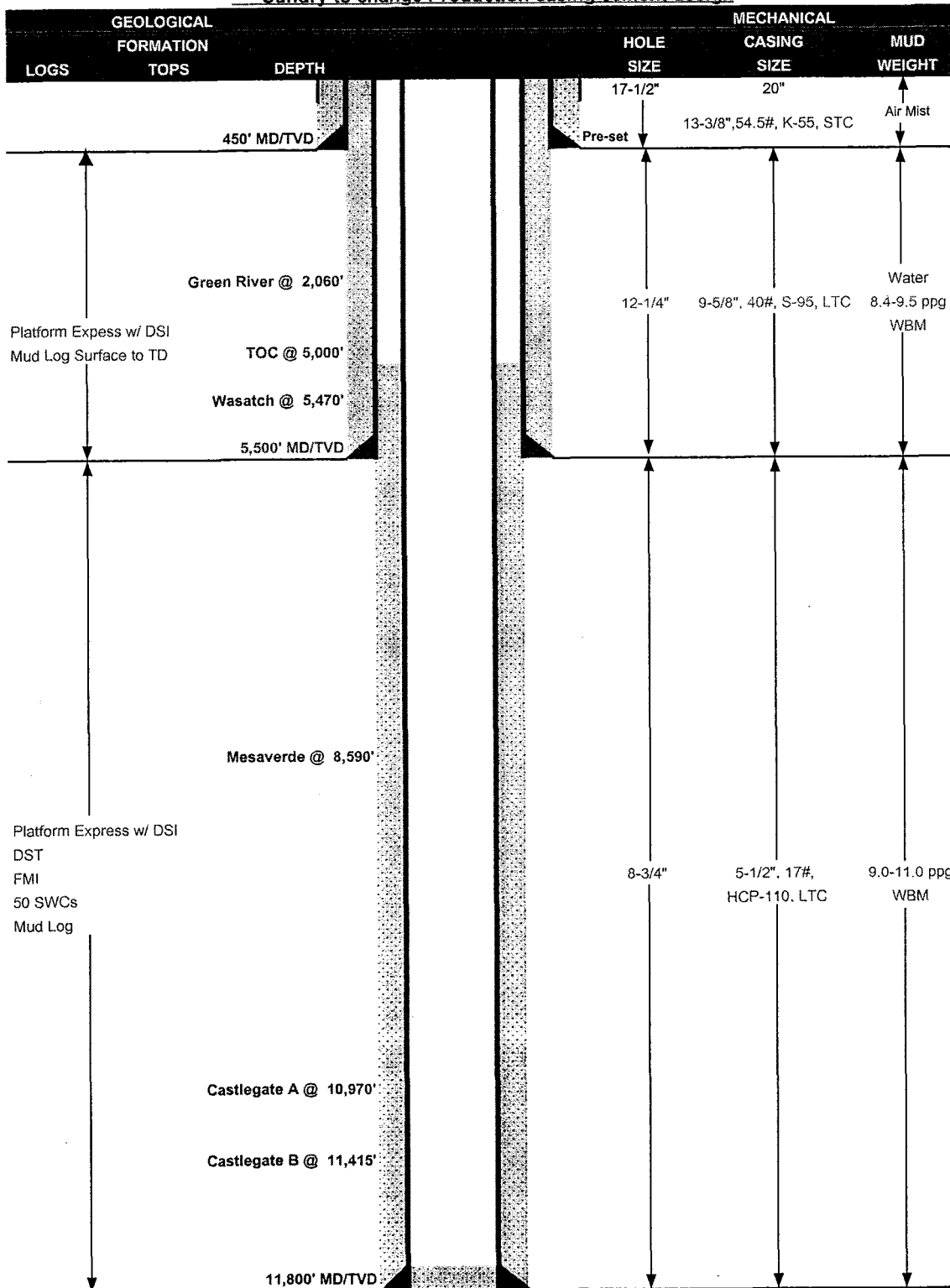
**DIVISION OF
OIL, GAS AND MINING**

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM for SUNDRY

COMPANY NAME Coastal Oil & Gas Corporation DATE April 25, 2001
 WELL NAME Ouray 5-160 TD 11,800' MD/TVD
 FIELD Wonsits COUNTY Uintah STATE Utah ELEVATION 4,695' GL
 SURFACE LOCATION 1,645' FNL & 2,125' FWL, SE/NW, Sec. 5, T9S, R21E BHL Straight Hole
 OBJECTIVE ZONE(S) Green River, Wasatch, Mesaverde and Castle A, and Castle B
 ADDITIONAL INFO Regulatory agencies: BLM, Utah, Tri-County Health

****Sundry to change Production casing cement design



COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
SURFACE	13-3/8"	0-450'	54.5	K-55	STC	3,090	1,540	633,000
						12.24	7.31	5.08
INTERMEDIATE	9-5/8"	0-5,500'	40.0	S-95	LTC	6,820	4,230	858,000
						1.81	1.56	2.68
PRODUCTION	5-1/2"	0-TD	17.0	HCP-110	LTC	10,640	8,580	445,000
						1.89	1.22	1.44

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
- 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
- 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 13-3/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
- (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Buoyed Wt of Casing, 100000 lbs overpull)

CEMENT PROGRAM

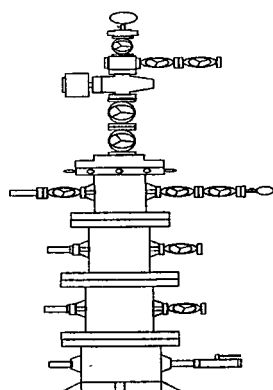
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		450		250	50%	15.60	1.19
			Prem. Plus + 2% CaCl ₂ + .25 lb/sx Flocele				
INTERMEDIATE	LEAD	4,500	HiFill Mod. +.6% Econolite + .25% WC17 10/sx gilsonite + 16% gel + G931% HR7 + 3% salt	840	100%	11.50	2.74
	TAIL	1,000	50/50 POZ G + .6% Halad-322 + 2% gel + 2% MicroBond + 5% salt	470	75%	14.50	1.23
PRODUCTION		6,800	50/50 POZ + 5#/sx Silica-lite+20%SSA-1 +.1% Versaset+.3% Zone Sealant Ret. + 1.5% Zone Sealant Foaming Agent + Nitrogen	1030	15%	14.30 foamed to 11.60	1.92
		500	50/50 POZ +5#/sx Silica-lite+20% SSA-1 +.1% Versaset + .3% Zone Sealant Ret	100	15%	14.30	1.43

*or 15% over caliper.

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 joint, float collar. Centralize first 3 joints & every fourth joint to surface. Thread lock FE up to and including pin end of float collar.
INTERMEDIATE	Float shoe, 1 joint, float collar. Install 2 bow spring centralizers on the shoe joint and 1 on the next two joints. Run 1 centralizer on every third joint to the top of the tail cement. Thread lock the FE up to and including the pin end of the FC.
PRODUCTION	Float shoe, 1 joint, float collar. Install 2 bow spring centralizers on the shoe joint and 1 on the next two joints. Run 1 centralizer on every other joint to the top of the cement. Thread lock the FE up to and including the pin end of the FC.

WELL HEAD EQUIPMENT



TREE	2-1/16" 10M
TUBING HEAD	11" 5M X 7-1/16" 10M
CASING SPOOL	
CASING SPOOL	13 5/8" 3M X 11" 5M
CASING HEAD	13 3/8" SOW X 13 5/8" 3M

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	17-1/2"	Various				Pre-set
Intermediate Hole	12-1/4"	per Drig. Supervisor	600	NEW	opt. HHP	Mud Motor
Production Hole	8-3/4"	per Drig. Supervisor	350-400	NEW	opt. HHP	Mud Motor

Intermediate section: If a second bit is required, use a RTC HP53A on a mud motor.

Production section: If a second bit is required, use either a F4H or a ATJ-44.

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - 5,500	Platform Express with DSI
Intermediate - TD	Platform Express with DSI, FMI, DST in Castlegate B, and 50 rotary SWCs

MUD LOGGER:

Surface - TD

SAMPLES:

As per Geology

CORING:

50 SWCs As per Geology

DST:

In Castlegate B, As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0 - 450'	Air mist	NA	NA		
SC - Int.	KCL-Water / Baracat	8.4-9.5	NC - <12 cc's	28-45	KCl, Polymer, Lime
Int. - TD	KCl-Water / Baracat Saturated Salt	9.0 - 11.0	6 - 10 cc's	30 - 45	Polymer, Lime, Brine, Barite, Starch

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Note on morning report.

BOPE: From Sur. Csg. To Int. csg: 13-5/8" 3M with one 3000 psi annular & 2 rams. Test to 3000 psi, (annular to 1500 psi) prior to drilling out.

Test intermediate casing to 1,500 psi prior to drilling out.

BOPE to TD: 11" 5M with one 5M annular and 2 rams. Test to 5,000 psi prior to drilling out. (Annular to 3,000 psi)

Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly

valves. Record all test on a chart recorder and note tests on the IADC and morning reports.

Run Totco survey every 500' from surface csg shoe to TD(Drop survey when pulling dull bits). Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Dani Moore

DATE: _____

DRILLING MANAGER:

Darrell Molnar

DATE: _____

DRILLING SUPERINTENDENT:

Larry Strasheim

DATE: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company	:	Oil and Gas
Nine Greenway Plaza	:	
Houston TX 77046-0095	:	

Name Change Recognized


Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah~~, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
14-20-H62-3008

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA/Agreement, Name and/or No.
CA 9C-183

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
OURAY 5-160

API Well No.
43-047-33923

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
COASTAL OIL & GAS CORPORATION

Contact: CHERYL CAMERON
E-Mail: Cheryl.Cameron@CoastalCorp.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.789.4436

10. Field and Pool, or Exploratory
OURAY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R21E Mer SENW

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INTERMEDIATE - Drlg f/ 90'-5509 w/ Nabors #924. RIH w/ 5517' of 9 5/8" 40# S-95 csg. Cmt w/ 640 sx Prem w/ 16% gel & add. Tailed w/ 360 sx AG 300 W/ 2% gel & add. Cmt to surf, approx 75 sx. Floats held.

PRODUCTION -Finished drlg f/ 5509'-11,900'. RIH w/ 11,900' 5 1/2" 17# P-110 csg. Cmt w/ 1770 sx 50/50 Re. 5 1/2" 17# P-110 csg. SSA-1 1/10% Versaset, 4% Zone Sealant 1/2% Zone Sealant 2000. Displaced w/ 273.5 BW.

Released Rig on 7/6/01.

RECEIVED

JUL 16 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #4695 verified by the BLM Well Information System
For COASTAL OIL & GAS CORPORATION, sent to the Vernal

Name (Printed/Typed) CHERYL CAMERON

Title OPERATIONS

Signature

Date 07/09/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-3008
2. Name of Operator EL PASO PRODUCTION		6. If Indian, Allottee or Tribe Name UTE
Contact: CHERYL CAMERON ⁹ E-Mail: Cheryl.Cameron@CoastalCorp.com		7. If Unit or CA/Agreement, Name and/or No. 9C-183
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.789.4436	8. Well Name and No. OURAY 5-160
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T9S R21E Mer SENW 1645FNL 2125FWL		9. API Well No. 43-047-33923
		10. Field and Pool, or Exploratory OURAY
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

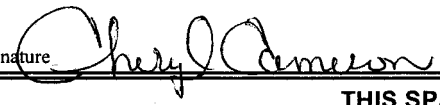
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> STARTUP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was placed on sales @ 7:00 am on 7/26/01 and connected to the CTB W32SE. The condensate is producing to the CA-3 tank.

The CTB will have dedicated equipment including separator, tanks & meters for each CA or lease at the CTB. No commingling of gas or condensate will take place except in the condensate overflow tank.

FILED
OIL & GAS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #6016 verified by the BLM Well Information System For EL PASO PRODUCTION, sent to the Vernal	
Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature 	Date 07/27/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

EL PASO
PRODUCTION REPORT
CHRONOLOGICAL HISTORY

OURAY 5-160
OURAY FIELD
UINTAH COUNTY, UT

AFE DESCR., AFE:
FORMATION:
CWC(M\$):

DRILLING REPORT:

Ouray Uintah, UT Rig: Nabors #924 WI: 100% AFE: 054604 ATD: 11,800' SD:
05/20/01 Target: Castlegate B @ 11,415' DHC: 1237 / CWC: 2039 / DC: 27 / CC:
1175 9 5/8" @ 5507'

6/18/01	TD: 10,511'	MW: 10.6 #	93' / 8 ½ hrs. Drilled to 10,511'. Trip for new bit.
6/19/01	TD: 10,755'	MW: 10.6 #	244' / 21 ½ hrs. Drilling.
6/20/01	TD: 10,930'	MW: 10.6 #	175' / 18 hrs. Drilled to 10,930' & POH for new bit.
6/21/01	TD: 11,073'	MW: 10.9 #	143' / 14 hrs. Finish trip for new bit. Drilling.
6/22/01	TD: 11,143'	MW: 11.1 #	70' / 8 hrs. Drilled to 11,073'. POH . PU new DHM & bit & TIH. Drilling.
6/25/01	TD: 11,367'	MW: 11.3 #	0' / 0 hrs. Finish POH, left pieces of cones, bearing & inserts in the hole. TIH w/mill tooth bit & junk basket, W&R 70' of undergauge hole to TD. Work bit on bottom & POH. TIH w/junk basket & magnet.
6/26/01	TD: 11,378'	MW: 11.4 #	11' / 2 hrs. Recovered remainder of bit w/magnet & junk basket trip. TIH w/new bit. Drilling.
6/27/01	TD: 11,533'	MW: 11.2 #	155' / 11 ½ hrs. Drilled to 11,533' and lost returns. Pump LCM and POH 5 stands. Build mud volume, keeping annulus full with mud.
6/28/01	TD: 11,574'	MW: 10.9 #	41' / 4 hrs. POH to the shoe. Circulate & build mud volume. Rig repair. TIH to 8500'. Circulate w/full returns. TIH to bottom & circulate w/full returns. Drilling.
6/29/01	TD: 11,683'	MW: 10.9 #	109' / 12 hrs. Drilled to 11,683', shut down twice for pump repairs. POH for new bit.
7/2/01	TD: 11,900'	MW: 11.0 #	28' / 4 ½ hrs. Drilled to TD of 11,900'. Short trip 20 stands and POH. Logged, RD loggers.
7/3/01	TD: 11,900'	MW: 11.0 #	28' / 4 ½ hrs. (Final Drilling Cost \$1526M) TIH. C&C & POH LDDP prior to running casing.
7/5/01	TD: 11,900	MW: 8.4	ND BOP's. Install & test tubing head. Clean mud tanks.
7/6/01	TD: 11,900	MW: 8.4	Clean mud tanks. Rig released. Will move off on Monday.
7/9/01	TD: 11,900	MW: 8.4	Move out today.
7/10/01	TD: 11,900	MW: 8.4	Move out today.

AFE DESCR., CASTLEGATE "B" & "C" COMPLETION
AFE: 054604

7/23/01 PREP TO RUN CBL
7/21/01 MIRU. PU & SIH W/4 ¾" BIT. EOT @ 2600'.

7/24/01

PREP TO PERF

RIH & TAGGED PBTD @ 11,850'. PICKLE TBG W/165 GALS 15% HCL. POOH.

7/25/01

FRAC CASTLEGATE

RUN CBL FROM PBTD TO 5000'. CMT TOP @ 5400'. TESTED 5 1/2" CSG TO 4000#. TEST 9 5/8" TO 500#. PERF 11,762'-11,768' W/6 SPF (36 HOLES) USING 22.7 GM CHARGE. WO FRAC.

7/26/01

PUT TO SALES THIS AM

BD PERFS @ 6038#, ISIP: 4939#, FG: 0.86. FRAC'D W/2253 BBLS WF 120 & 97,000# 20/40 SD. ISIP: 5063#, NET PRESS INC: 124#, FG: 0.87. ATP: 6014#, MTP: 8194#, ATR: 32.5 BPM, MTR: 40.1 BPM. FLOW BACK WELL ON 14/64" CHK @ 4500#. TURN OVER TO DELSCO. WELL MAKING APPROX 1.1 MMCFPD & 30 BWPH IN AM.

7/27/01

FLOWING WELL. TURN WELL OVER TO PROD

7 AM, 7/26/01: CP: 700#, 18/64" CHK, 15-20 BWPH. HOOKED WELL UP TO PROD LINE, SELLING 700 MCF. 11 AM: TURN WELL OVER TO PROD. FLOWING ON 20/64" CHK, 700 MCF, CP: 325#, MAKING 15-20 BWPH.

6 AM, 7/27/01: 178 MCF, CP: 118#, 119 BW, 25/64" CHK, PREP TO RUN TBG.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
14-20-H62-3008

6. If Indian, Allottee or Tribe Name
Ute

7. Unit or CA Agreement Name and No.
9C-183

8. Lease Name and Well No.
Ouray 5-160

9. API Well No.
43-047-33923

10. Field and Pool, or Exploratory
Ouray/ Natural Buttes

11. Sec., T., R., M., or Block and
Survey or Area **Sec. 5, T9S, R21E**

12. County or Parish
Uintah

13. State
UT

17. Elevations (DF, RKB, RT, GL)*
4671.5' Ungraded GL

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry ☐ Other

b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

El Paso Production Company

3. Address

P.O. Box 1148 Vernal, UT 84078

3a. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

SE/NW 1645' FNL & 2125' FWL

At top prod. interval reported below

At total depth

14. Date Spudded

05/08/01

15. Date T.D. Reached

07/01/01

16. Date Completed

☐ D & A

☒ Ready to Prod.

18. Total Depth: MD

TVD

11,900'

19. Plug Back T.D.: MD

TVD

11,850'

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit copy)

Was DST run? ☒ No ☐ Yes (Submit copy)

Directional Survey? ☒ No ☐ Yes (Submit copy)

CBL/CCL/GR - 8-3-01

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5#	0'	449'	449'	410			
12 1/4"	9 5/8"	40#	0'	5517'	5517'	1000			
8 3/4"	5 1/2"	17#	0'	11,900'	11,900'	1770			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	11,555'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Castlegage	11,464	11,768	See Attached			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
See Attached	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/26/01	08/12/01	24	→	0	1,118	227			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
64/64	215#	982	→	0	1118	227			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RECEIVED

AUG 27 2001

**DIVISION OF
OIL, GAS AND MINING**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

Sold & Used For Fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	2,118				
Wasatch	5,477				
Mesaverde	8,689				
L. Mesaverde	10,986				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) Cheryl CameronTitle Regulatory AnalystSignature Date 8/22/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4

Additional Page For Comments

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

14-20-H62-3008

Lease Serial No.

OURAY 5-160

SE/NW SEC. 5, T9S, R21E

ITEM# 25, 26 & 27

INTERVAL	SIZE	NUMBER
CASTLEGATE		
11,762-11,768	6 SPF	36 HOLES
11,616-11,623	2 SPF	14 HOLES
11,558-11,562	1 SPF	4 HOLES
11,530-11,536	2 SPF	12 HOLES
11,520- 11,522	1 SPF	2 HOLES
11,464-11,474	3 SPF	30 HOLES

DEPTH INTERVAL	AMOUNT & KIND OF MATERIAL
11,762-11,768	97,000# 20/40 SAND
11,616-11,623	656,000# 20/40 SAND
11,558-11,562	
11,530-11,536	
11,520-11,522	
11,464-11,474	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SERAWOP 4-46 (84C725)	43-047-33504	99999	04-09S-21E	INDIAN	GW	NEW
JENKS ETAL 5 11 (9C-179)	43-047-30726	100	05-09S-21E	INDIAN	GW	P
BLACK 44 (CR-4)	43-047-32537	11715	05-09S-21E	INDIAN	GW	P
OURAY 5-83 (CR-4)	43-047-33166	13076	05-09S-21E	INDIAN	GW	DRL
JENKS 5-41 (9C-183)	43-047-33280	12556	05-09S-21E	INDIAN	GW	P
OURAY 5-67 (9C-183)	43-047-33281	12543	05-09S-21E	INDIAN	GW	P
OURAY 5-68 (9C-183)	43-047-33282	12670	05-09S-21E	INDIAN	GW	P
OURAY 5-72 (9C-183)	43-047-33283	12554	05-09S-21E	INDIAN	GW	P
BLACK 5-104 (CR-4)	43-047-33380	12802	05-09S-21E	INDIAN	GW	P
JENKS 5-153 (9C-183)	43-047-33869	13206	05-09S-21E	INDIAN	GW	DRL
OURAY 5-160 (9C-183)	43-047-33923	99999	05-09S-21E	INDIAN	GW	APD
PINNACOOSE 6 3 (9C-179)	43-047-30428	55	06-09S-21E	INDIAN	GW	P
WEEKS 6 29 (CR-144)	43-047-30961	160	06-09S-21E	INDIAN	GW	P
BLACK 6-35 (9C-179)	43-047-31872	11073	06-09S-21E	INDIAN	GW	P
OURAY 6-66 (CR-144)	43-047-33284	12544	06-09S-21E	INDIAN	GW	P
OURAY 6-71 (CR-144)	43-047-33285	12552	06-09S-21E	INDIAN	GW	P
OURAY 6-73 (9C-179)	43-047-33286	12681	06-09S-21E	INDIAN	GW	P
OURAY 6-82 (C5-144)	43-047-33309	12559	06-09S-21E	INDIAN	GW	P
WEEKS 6-154 (CR-144)	43-047-33924	99999	06-09S-21E	INDIAN	GW	APD
BLACK 6-155 (9C-179)	43-047-33925	99999	06-09S-21E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on:

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



United States Department of the Interior

RECEIVED

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

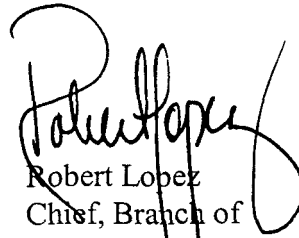
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
14-20-H62-3008

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA/Agreement, Name and/or No.
9C-183

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN		8. Well Name and No. OURAY 5-160
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		9. API Well No. 43-047-33923
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.781.7094	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T9S R21E SENW 1645FNL 2125FWL		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO RE-COMplete THE SUBJECT WELL IN THE L.MESAVERDE ZONE IN ORDER TO ADD UPPER INTERVALS TO EXISTING PRODUCTION.

REFER TO THE ATTACHED PROCEDURE WITH THE PROPOSED PERFORATIONS.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 5/30/02

By: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED

MAY 28 2002

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #11466 verified by the BLM Well Information System For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal		COPY SENT TO OPERATOR Date: 5-31-02 Initials: <i>[Signature]</i>
Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS	
Signature <i>[Signature]</i> (Electronic Submission)	Date 05/23/2002	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

OURAY #5-160 LOWER MESAVERDE COMPLETION PROCEDURE

Revised

Section 5 - T9S - R21E

Uintah County, UT

April 29, 2002

ELEVATION: 4672' GL 4689' KB (17')
TOTAL DEPTH: 11,900' PBTD: 11,856'
CASING: 9 5/8", 40#, S-95, @ 5507'
5-1/2", 17#, P-110 @ 11,900'

EXISTING
PERFORATIONS: Castlegate "C"
11,762'-11,768'
Castlegate "B"
11,616'-11,623' 2 SPF
11,558'-11,562' 1 SPF
11,530'-11,536' 2 SPF
11,520'-11,522' 1 SPF
11,464'-11,474' 3 SPF

PROPOSED
PERFORATIONS: 10131' - 10133' 3 SPF (9 HOLES)
10195' - 10197' 3 SPF (9 HOLES)
10263' - 10265' 3 SPF (9 HOLES)
10296' - 10298' 3 SPF (9 HOLES)
10362' - 10364' 3 SPF (9 HOLES)

RECEIVED

MAY 28 2002

**DIVISION OF
OIL, GAS AND MINING**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.6# N-80 tbg	11,200	11,780	1.901"	0.00387	0.1624
5-1/2" 17# P-110 csg	10,640	7,480	4.767"	0.0232	0.9764
2 3/8" by 5-1/2" Annulus				0.0178	0.7463
2 3/8" N-80 TENSILE (YIELD) STRENGTH = 104,340 LBS					

PROCEDURE

COMMUNICATION IS OF THE UTMOST IMPORTANCE. IF QUESTIONS ARISE, CONTACT VERNAL OFFICE IMMEDIATELY.

1. MIRU workover rig. NDWH NUBOP. Spot 10 clean and lined 500 bbl frac tanks. Use filtered fresh water as base fluid
2. POOH with tubing. GIH with 10,000 psi CBP and set at 10,450'. Perforate the LMV 10,131' - 10,133' (3 SPF) (6 HOLES), 10,195' - 10,197' (3 SPF) (6 HOLES), 10,263' - 10,265' (3 SPF) (6 HOLES), 10,296' - 10,298' (3 SPF) (6 HOLES) and 10,362' - 10,364' (3 SPF) (6 HOLES) using a 3-1/8" gun, 12 gm charge.
3. GIH with bridge plug and packer on 2 3/8" tubing. Break down each set of perforations using 20 bbls 2% KCL water. Record ISIP 10 min. pressures. If perforations will not break down spot acid. Have 500 gal. 15% HCL on location.

RECEIVED

MAY 28 2002

**DIVISION OF
OIL, GAS AND MINING**

4. Heat frac tanks to 75 degrees. Frac Lower Mesaverde (10,131'-10,364') with 400,000 lbs of 20/40 sand and 3786 bbls of YF120. Maximum surface treating pressure not to exceed 5,000 psi. The anticipated rate is 50 BPM. The modeled frac lengths and heights from top to bottom respectively: 339' and 193', 500' and 60', 591' and 52', 391' and 47', 502' and 171'. These values were determined using 0.015 md and 60 acre spacing.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN VOLUME (BBLs)	CUM. CLEAN (BBLs)	PROP (LBS)	CUM. PROP (LBS)	PROP TYPE
Pad	YF120	39000	929	929	0	0	
1 ppg	YF120	10,000	238	1167	10000	10000	20/40 Ottawa
3 ppg	YF120	50,000	1190	2357	150000	160000	20/40 Ottawa
4 ppg	YF120	60,000	1429	3786	240000	400000	20/40 Ottawa
Flush	Slick Wtr	9828	234	4020			

5. Flow back the well at 300 bph.
6. The next day if necessary (well not dead) GIH with 5000 psi CBP and set at $\pm 10,060'$. GIH with 4 $\frac{3}{4}$ " bit, pump-off sub, 1 jt 2-3/8" tubing, X nipple and tubing to 10,050'. Circulate well with air/foam unit then drill CBP at 10,060' and 10,450'. Clean out to PBTD.
7. PU with EOT at $\pm 11,500'$. NDBOP and NUWH. Pump off bit and put well on production.

KAM

Eng. Manager _____ Tech. Manager _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420H623008
2. Name of Operator EL PASO PROD OIL & GAS CO		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
3a. Address P O BOX 1148 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. UTU58875
3b. Phone No. (include area code) Ph: 435.781.7023 Fx: 435.789.4436		8. Well Name and No. OURAY 5-160
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T9S R21E SENW 1645FNL 2125FWL		9. API Well No. 43-047-33923-00-S1
		10. Field and Pool, or Exploratory OURAY
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO RE-COMplete THE SUBJECT WELL IN THE L.MESAVERDE ZONE IN ORDER TO ADD UPPER INTERVALS TO EXISTING PRODUCTION.

REFER TO THE ATTACHED PROCEDURE WITH THE PROPOSED PERFORATIONS.

RECEIVED

JUN 06 2002

email

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #11466 verified by the BLM Well Information System For EL PASO PROD OIL & GAS CO, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 06/05/2002 (02LW1094SE)	
Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature (Electronic Submission)	Date 05/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>KIRK FLEETWOOD</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>06/06/2002</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Vernal</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #11466

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RCMPL NOI	RCMPL NOI
Lease:	14-20-H62-3008	1420H623008
Agreement:	9C-183	UTU58875
Operator:	EL PASO PRODUCTION O&G COMPANY P.O. BOX 1148 VERNAL, UT 84078 Ph: 435.781.7023 Fx: 435.781.7094	EL PASO PROD OIL & GAS CO P O BOX 1148 VERNAL, UT 84078 Ph: 435.789.4433
Admin Contact:	CHERYL CAMERON OPERATIONS E-Mail: Cheryl.Cameron@ElPaso.com Cell: 435.671.2747 Ph: 435.781.7023 Fx: 435.781.7094	CHERYL CAMERON OPERATIONS E-Mail: Cheryl.Cameron@Elpaso.com Ph: 435.781.7023 Fx: 435.789.4436
Tech Contact:		
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	NATURAL BUTTES	OURAY
Well/Facility:	OURAY 5-160 Sec 5 T9S R21E SENW 1645FNL 2125FWL	OURAY 5-160 Sec 5 T9S R21E SENW 1645FNL 2125FWL

El Paso Production Company
Sundry Notice

Well: Ouray 5-160

Location: SENW Sec. 5 T9S, R21E

Lease: 1420-H62-3008

CONDITION OF APPROVAL

1. Following completion operations, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, and any other surveys. This report must be filed within 30 days after the completion of downhole operations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20005. Lease Serial No.
14-20-H62-30081a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other _____
b. Type of Completion: ☐ New ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

El Paso Production Oil & Gas Company

3. Address

P.O. Box 1148 Vernal, Utah 84078

3a. Phone No. (include area code)

(435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

SENW 1645'FNL & 2125'FWL

At top prod. interval reported below

At total depth

14. Date Spudded

15. Date T.D. Reached

16. Date Completed

☐ D & A ☒ Ready to Prod.

07/27/02

6. If Indian, Allottee or Tribe Name

UTE

7. Unit or CA Agreement Name and No.

9C-183

8. Lease Name and Well No.

OURAY #5-160

9. API Well No.

43-047-33923

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Block and
Survey or Area SEC.5-T9S-R21E

12. County or Parish

Uintah

13. State

Utah

17. Elevations (DF, RKB, RT, GL)*

4671.5' UNGRADED GL

18. Total Depth: MD
TVD19. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	10364'	10131'	10364'-10131'	3 SPF	30	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
10364'-10131'	PMP 3210 BBLS YF120 W/301,260# 20/40 SD.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/27/02	07/30/02	24	→		215				FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press. 275#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
64/64	SI	228#	→		215				PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

DIVISION OF
OIL, GAS AND MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure):

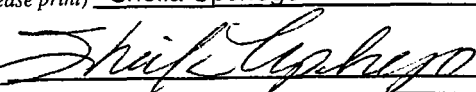
33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sheila UpchegoTitle Regulatory Analyst

Signature

Date 7/30/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-3008
2. Name of Operator EL PASO PRODUCTION O&G COMPANY		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
3a. Address P.O. BOX 1148 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. UTU-58875
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. OURAY 5-160
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T9S R21E SENW 1645FNL 2125FWL		9. API Well No. 43-047-33923
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL WAS PLACED BACK ON PRODUCTION ON 7/27/02 AT 11:00 AM.

PERF MESAVERDE FROM 10,362'-10,364', 10,296'-10,298', 10,263'-10,265', 10,195'-10,197', 10,131'-10,133' 3 SPF 30 HOLES. PMP 3210 BBLS YF120 W/301,260# 20/40 SD.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #13203 verified by the BLM Well Information System For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature  (Electronic Submission)	Date 07/30/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
AUG 05 2002
DIVISION OF
OIL, GAS AND MINING

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

**EL PASO
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

OURAY 5-160

SE/NW Sec. 5, T9S, R21E

OURAY FIELD

UINTAH COUNTY, UT

WI: 100%

PBTD: 11,856' PERFS: 11,763'-11,768'

CSG: 5 1/2", 17#, P-110 @ 11,900' 8/8THS

Spud Date:

AFE DESC. RECOMPLETION, AFE#: 069642

PBTD: 11,856' PERFS: 10,131'-11,768'

CSG: 5 1/2", 17#, P-110, LT&C @ 11,900'

FORMATION: LOWER MESA VERDE

7/16/02 PERF

MIRU. NDWH. NU 10K BOP. POOH W/369 JTS, 2 3/8" TBG. SWI. SDFD.

7/17/02 BRK DN 5 MESA VERDE ZONES

TESTED BOP TO 500# & 10,000#. RIH & SET CBP @ 10,450'. TESTED CBP TO 1000# OK. PERF MESA VERDE @ 10,362'-10,364', 10,296'-10,298', 10,263'-10,265', 10,195'-10,197', & 10,131'-10,133', ALL @ 3 SPF, 30 HOLES TOTAL. RIH W/RBP & PKR.

7/18/02 POOH W/RBP

SICP: 1150#, SITP: 550#. BLEW DN TBG. RIH & SET RBP @ 10,430' & PKR @ 10,350'. TESTED ZONE 1: 10,360'-10,362'. BRK DN @ 3200# @ 1/2 BPM. PUMPED 8 BBLS & IT COMMUNICATED TO ZONE 2. RLS PKR & PUH. SET PKR @ 10,284'. ZONE 2: 10,291'-10,293'. TESTED ZONE 1 & ZONE 2 TOGETHER. PUMPED 3 BBLS & IT COMMUNICATED. RLS PKR & PUH. RESET PKR ABV ALL PERFS & TESTED THE BACK SIDE. PUMPED 3 BBLS & IT COMMUNICATED. POOH W/PKR. RIH W/RETRIEVING TOOL TO 10,100'.

7/19/02 FLOWING THE WELL

SICP & SITP: 150#. RIH & TAGGED FILL @ 10,420'. CIRC OVER THE RBP & LATCHED ONTO IT. RLS RBP & POOH. BRK DN LOWER MESA VERDE FROM 10,131'-10,364' @ 3200# @ 1/2 BPM. ISIP: 2800#, FG: 0.71. PUMPED 50 BBLS 2% KCL W/50 1.3 BALL SEALERS. BALLED OUT @ 5500#. SURGED BALLS OFF PERFS. PUMPED 3210 BBLS YF120 W/301,260# 20/40 SD. ISIP: 4114#, FG: 0.84, NPI: 1314#, MTP: 6486#, MTR: 54 BPM, ATP: 4704#, ATR: 38 BPM. FLOWED BACK. FCP: 2300 TO 800#, 24/64" TO 64/64" TO 32/64" CHK, 460 TO 90 BWPH, SD: HEAVY TO LITE. TLTR: 3475 BBLS, TLR: 1475 BBLS, LLTR: 2000 BBLS.

7/22/02

PREP TO RIH W/TBG

7/20/02: FLOW BACK 24 HRS ON 64/64" CHK, FCP: 450# TO 30#, 70 BWPH TO 9 BWPH, 300 MCFPD.

7/21/02: FLOW BACK 24 HRS ON 64/64" CHK, AVG FCP: 40#, 18 BWPH TO 1 BWPH, 450 MCFPD.

7/22/02 : FLOW BACK 24 HRS ON 64/64" CHK, AVG FCP: 50#, AVG 5 BWPH, TLTR: 3830 BBLS, TLR: 2636 BBLS, LLTR: 1194 BBLS.

7/23/02

PREP TO FINISH CO

FCP: 55#. KILL WELL. PU & RIH W/4 3/4" BIT. TAG SD @ 10,440'. DO 10K CBP @ 10,450'. RIH & TAG SD @ 11,420'. LOST CIRC FOR 2 HRS. CO TO 11,480'. PU TO 9897'. SWI.

7/24/02

PREP TO CUT OFF BIT & FLOW BACK

SICP: 1200#, SITP: 1100#. BLOW DN. RIH TO 11,420'. CO SD AND SCALE TO 11,807'. PU & LAND TBG @ 11,522', SN @ 11,488'. UNABLE TO PUMP OFF BIT SUB. SDFN.

7/25/02

PREP TO SWAB

SICP: 1600#, SITP: 1900#. RIH W/1 11/16" OD CHEM CUTTER. CUT BIT OFF @ 11,494'. CIRC OUT 180 BW W/AIR FOAM UNIT. OPEN TO FBT W/SICP: 800#, FTP: 150#. WELL FLWD 4 HRS THEN LOGGED OFF. CP: 800# TO 2000#, FTP: 150# TO 0, 5 BWPH TO 0, TRACE SD. TLTR: 4150 BBLS, TLR: 2466 BBLS, LLTR: 1684 BBLS.

7/26/02

TESTING

RIH W/SINKER BAR TO PBTD. RU SWAB RIG. MADE 7 SWAB TRIPS & WELL STARTED TO FLOW. IFL: 5700', REC 55 BLW. FLOW BACK 13 HRS ON FULL OPEN CHK. CP: 750# TO 550#, FTP: AVG: 20#, 9 BWPH TO 5 BWPH. TLTR: 4150 BBLS, TLR: 2592 BBLS, LLTR: 1558 BBLS.

7/29/02

PROD TO SALES

7/27/02: FLOW TO TANK 3 HRS ON 64/64" CHK, AVG CP: 550#, AVG FTP: 20#. AVG WTR: 3 BPH, TRACE SD. PERF TBG FROM 10,100' TO 10,109', 36 HOLES. FLOW BACK 17 HRS. CP: 700# TO 450#, FTP: 50# TO 15#, 9 BWPH TO 2 BWPH, NO SD.

7/28/02: RETURN TO SALES @ 11:00 AM, 7/27/02. SPOT PROD DATA: 64/64" CHK, FTP: 190#, CP: 648#, 100 MCFPD.

7/29/02: FLWD 341 MCF, 80 BW, FTP: 95#, CP: 604#, 64/64" CHK, 24 HRS, LP: 104#, TLTR: 4150 BBLS, TLR: 2681 BBLS, LLTR: 1469 BBLS.

7/30/02

PROD TO SALES

FLWD 491 MCF, 60 BW, TP: 87#, CP: 577#, 64/64" CHK, 24 HRS, LP: 118#. TLTR: 4150 BBLS, TLR: 2741 BBLS, LLTR: 1409 BBLS. **FINAL REPORT.** PRIOR PROD: 215 MCFPD, FTP: 228#, CP: 275#, 2 BWPD, 64/64" CHK.

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

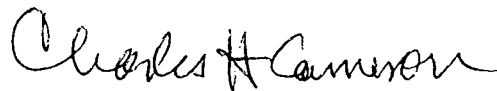
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos



JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:

Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY

Houston

STATE

TX

ZIP

77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236

Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE

Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUCCESSOR OF |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG.	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
JENKS 5 11	05-09S-21E	43-047-30726	100	INDIAN	GW	P
BLACK 5-44 (CR-4)	05-09S-21E	43-047-32537	11715	INDIAN	GW	P
JENKS 5-41	05-09S-21E	43-047-33280	12556	INDIAN	GW	P
TRIBAL 5-67 (OURAY) (CR-4)	05-09S-21E	43-047-33281	12543	INDIAN	GW	P
TRIBAL 5-209	05-09S-21E	43-047-34748	99999	INDIAN	GW	APD
OURAY 5-68	05-09S-21E	43-047-33282	12670	INDIAN	GW	P
OURAY 5-72	05-09S-21E	43-047-33283	12554	INDIAN	GW	P
OURAY 5-83 (CR-4)	05-09S-21E	43-047-33166	13076	INDIAN	GW	P
BLACK 5-104 (CR-4)	05-09S-21E	43-047-33380	12802	INDIAN	GW	P
JENKS 5-153	05-09S-21E	43-047-33869	13206	INDIAN	GW	P
OURAY 5-160	05-09S-21E	43-047-33923	13135	INDIAN	GW	P
CESSPOOCH 5-193 (CR-4)	05-09S-21E	43-047-33978	13409	FEDERAL	GW	PA
CESSPOOCH 5-193X (CR-4)	05-09S-21E	43-047-34474	13417	FEDERAL	GW	P
OURAY 5-192	05-09S-21E	43-047-34525	13468	INDIAN	GW	P
OURAY 5-182 (CR-4)	05-09S-21E	43-047-33998	13412	INDIAN	GW	P
WEEKS 6-154 (CR-144)	06-09S-21E	43-047-33924	99999	INDIAN	GW	APD
WEEKS 6-155	06-09S-21E	43-047-33925	99999	INDIAN	GW	APD
WEEKS 6-29 (CR-144)	06-09S-21E	43-047-30961	160	INDIAN	GW	P
BLACK 6-35	06-09S-21E	43-047-31872	11073	INDIAN	GW	P
BLACK 6-155	06-09S-21E	43-047-33925	99999	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. OURAY 5-160
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		9. API Well No. 43-047-33923
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		10. Field and Pool, or Exploratory NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T9S R21E SENW 1645FNL 2125FWL		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO RE-COMplete THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO PERFORATE, FRACTURE AND COMPLETE THE UPPER GAS INTERVALS IN THE MESAVERDE AND WASATCH FORMATIONS. THE PRODUCTION FROM THE NEWLY COMPLETED INTERVALS WILL BE COMMINGLED WITH THAT FROM THE EXISTING MESAVERDE AND BLACKHAWK FORMATIONS.

PLEASE REFER TO THE ATTACHED RE-COMPLETION PROCEDURE.

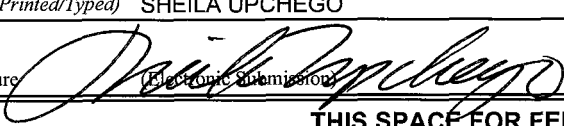
COPY SENT TO OPERATOR

Date: 8-4-04
Initials: CHD

RECEIVED

JUL 20 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #33061 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P. sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature 	Date 07/14/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted by the Utah Division of Oil, Gas and Mining	Date 8/13/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Federal Approval Of This Action Is Necessary
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

case 173-1

NBU 308 Re-COMPLETION PROCEDURE (UPPER Mv AND WASATCH)**SENV-Section 28 – T9S – R21E****Uintah County, UT****May 28, 2004****ELEVATIONS:** 4943' GL

4960' KB

TOTAL DEPTH: 11,156'**PBTD:** 11099'**SURFACE CASING:**

13 3/8", 61#, K-55 LT&C @ 256'

INTERMEDIATE:

9 5/8", 40#, S-95 LT&C @ 5073'

PRODUCTION CASING:

5 1/2", 17#, P-110 LT&C @ 11,156'

Marker Joint 5645'-5661+'

TUBING:

2 3/8", 4.7#, N-80 EUE @ 9,266'

SN @ 9,233'

EXISTING PERFORATIONS:**All perfs are opened**

Mesa Verde: 9,284' - 9,288' 4 SPF

9,358' - 9,360' 4 SPF

9,385' - 9,388' 4 SPF

9,489' - 9,490' 4 SPF

Castlegate "B" 10,780'-10,788' 3 SPF

10,688'-10,692' 1 SPF

10,648'-10,652' 1 SPF

10,624'-10,632' 4 SPF

Castlegate "C" 10,996'-11,010' 6 SPF

10,925'-10,931' 6 SPF

TUBULAR PROPERTIES:

	BURST+ (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.6# N-80 tbg	11,200	11,780	1.901"	0.00387	0.1624
5-1/2" 17# P-110 csg	10,640	7,486	4.767"	0.0232	0.9764
2 3/8" by 5-1/2" Annulus				0.0178	0.7463
2 3/8" N-80 TENSILE (YIELD) ST+RENGTH = 104,340 LBS					

GENERAL:

- A minimum of 10 tanks (cleaned lined 500 bbl) of fresh water will be required. Note: Use biocide in tanks and the water needs to be at least 70°F at pump time.
- All perforation depths are from the Schlumberger's Azimuthal Laterlog-Neutron-Density log dated 06/25/2001.
- 3 fracturing stages required for coverage.
- Procedure calls for 4 (5 1/2" 17ppf) CBP's (2-10,000 psi and 2-5000 psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.

- Put scale inhibitor 2 gals/1000 gals in all pad stages and 7 gals/1000 gals in all flush stages (except the last flush stage).
- 20/40 mesh Ottawa sand, 16-18#/1000 gal. gel loading.
- Maximum surface pressure 10000 psi.
- Flush volumes are the sum of slick water and acid used during displacement. DO NOT OVERDISPLACE. Stage acid if necessary to cover the next perforated interval.
- See attached perforating scheme for perfs that may have been omitted due to being wet or to control height (but will be covered with the fracture)

PROCEDURE:

1. MIRU. NU and test BOP. POOH standing back tbg (EOT @ 9266'). RIH 4 3/4" mill and clean out to ~9,500' (across all Mv perfs). RIH and set a 10,000 psi CBP @ 8979'. Pressure test BOP and casing to 10,000 psi. Circulate hole clean with 2% KCL. POOH.

2. Perf the following with 3-3/8" gun, 23 gm, 0.35" hole:

Zone	From	To	spf	# of shots
Mesaverde	8678	8680	4	8
Mesaverde	8909	8913	4	16
Mesaverde	8944	8949	4	20
# of Perfs/stage				44

3. Breakdown perfs and establish injection rate (include 7gals/1000gals scale inhibitor in fluid). Fracture as outlined in Stage 1 on attached listing. Under-displace to ~8500' and include 500 gal 15% HCl (766' in 4 1/2" casing) & 7 gals/1000gals scale inhibitor in flush.

Note: All CBP to be for 5 1/2", 17 ppf casing.

Will also need a 4 3/4" bit to D/O CBP at the end.

4. Set 10,000 psi CBP at ~8418'. Perf the following with 3 3/8" gun, 23 gm charge, 0.35" hole:

Zone	From	To	spf	# of shots
Mesaverde	8122	8124	4	8
Mesaverde	8268	8272	4	16
Mesaverde	8316	8320	4	16
Mesaverde	8385	8388	4	12
# of Perfs/stage				52

5. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~7942' and **do not** include 500 gal 15% HCl (766' in 4 1/2" casing) but include 7 gals/1000gals scale inhibitor in flush. **Note: Space out scale inhibitor.**

6. Set 5,000 psi CBP at ~7016'. Perf the following with 3 1/8" HSC gun, 12 gm charge, 0.34" hole:

Zone	From	To	spf	# of shots
Wasatch	6829	6831	4	8
Wasatch	6983	6986	4	12
# of Perfs/stage				20

7. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~6650' and **do not** include 500 gal 15% HCl or inhibitor in the flush (766' in 4 ½" casing).
8. Set 5000 psi CBP at ~6500'.
9. TIH with 4 3/4" bit, pump off sub, SN and tubing.
10. Drill plugs and clean out to PBSD. Shear off bit and land tubing at ±9266' (where it was before) unless indicated otherwise by the well's behavior.
11. RDMO

RBM

Operations Manager

J. T. Conley

Fracturing Perforating Plan
NBU 308 ReCompletion

Frac Stage	Zones	Perforations		SPF	Holes
		Top, ft.	Bot., ft.		
1	Mesaverde	8678	8680	4	8
	Mesaverde	8909	8913	4	16
	Mesaverde	8944	8949	4	20
	# of Perfs/stage				44
2	Mesaverde	8122	8124	4	8
	Mesaverde	8268	8272	4	16
	Mesaverde	8316	8320	4	16
	Mesaverde	8385	8388	4	12
	# of Perfs/stage				52
3	Wasatch	6829	6831	4	8
	Wasatch	6983	6986	4	12
	# of Perfs/stage				20
4					
	# of Perfs/stage				0
5					
	# of Perfs/stage				0
6					
	# of Perfs/stage				0
7					
	# of Perfs/stage				0
8					
	# of Perfs/stage				0
Total # of perfs					116

Perfs omitted due to water

Perfs omitted to control height
Mfrac shows these perfs will be contacted and propped by the initiated fracture

Fracturing Schedules
NBU 308 ReCompletion

						See notes below	Sand			Volume		Cumulative Volume		Fluid		Sand				
Stage	Zone	Perfs		SPF	Holes	Rate BPM	Fluid Type	Initial ppg	Final ppg	Gel ppm	gals.	Bbls.	gals.	Bbls.	% of Frac	% of Frac	Sand lbs.	Cum Sand lbs.		
		Top, ft.	Bot., ft.																	
1	Mesaverde	8,678	8,680	4	8	35	Pad			18	8,750	208	8,750	208	20.0	0.0%	0	0		
	Mesaverde	8,909	8,913	4	16	35	Ramp (ppg)	1	5	18	12,500	298	21,250	506	28.6	25.0%	37,500	37,500		
	Mesaverde	8,944	8,949	4	20	35	Sand (ppg)	5	5	18	22,500	536	43,750	1,042	51.4	75.0%	112,500	150,000		
						35	Flush (5 1/2")				8,299	198	52,049	1,239			0	150,000		
	# of Perfs/stage				44		Calc DH temp			189			Flush depth	8,500			CIBP depth	8,979		
						40.0	<< Above pump time (min)													
2	Mesaverde	8,122	8,124	4	8	35	Pad			18	21,000	500	21,000	500	20.0	0.0%	0	0		
	Mesaverde	8,268	8,272	4	16	35	Ramp (ppg)	1	5	18	30,000	714	51,000	1,214	28.6	25.0%	90,000	90,000		
	Mesaverde	8,316	8,320	4	16	35	Sand (ppg)	5	5	18	54,000	1,286	105,000	2,500	51.4	75.0%	270,000	360,000		
	Mesaverde	8,385	8,388	4	12	35	Flush (5 1/2")				7,755	185	112,755	2,685			0	360,000		
	# of Perfs/stage				52		Calc DH temp			180			Flush depth	7,942			CIBP depth	8,418		
						87.8	<< Above pump time (min)													
3	Wasatch	6,829	6,831	4	8	25	Pad			16	3,000	71	3,000	71	18.0	0.0%	0	0		
	Wasatch	6,983	6,986	4	12	25	Ramp (ppg)	1	6	16	4,900	117	7,900	188	29.3	24.5%	17,150	17,150		
						25	Sand (ppg)	6	6	16	8,808	210	16,708	398	52.7	75.5%	52,850	70,000		
						25	Flush (5 1/2")				6,493	155	23,201	552			0	70,000		
						# of Perfs/stage			20		Calc DH temp			159			Flush depth	6,650		
						25.1	<< Above pump time (min)													
4						0	Pad					0	0	0	####	####	0	0		
							Ramp (ppg)	1	5			0	0	0	0	####	####	0	0	
							Sand (ppg)	5	5			0	0	0	0	####	####	0	0	
							Flush (4 1/2")					0	0	#####	#DIV/0!	####	####	0	0	
							# of Perfs/stage			0		Calc DH temp						Flush depth		
						####	<< Above pump time (min)													
5						0	Pad					0	0	0	####	####	0	0		
							Ramp (ppg)	1	5			0	0	0	0	####	####	0	0	
							Sand (ppg)	5	5			0	0	0	0	####	####	0	0	
							Flush (4 1/2")					0	0	#####	#DIV/0!	####	####	0	0	
							# of Perfs/stage			0		Calc DH temp						Flush depth		
						####	<< Above pump time (min)													
6						0	Pad					0	0	0	####	####	0	0		
							Ramp (ppg)	1	6			0	0	0	0	####	####	0	0	
							Sand (ppg)	6	6			0	0	0	0	####	####	0	0	
							Flush (4 1/2")					0	0	#####		####	####	0	0	
							# of Perfs/stage			0		Calc DH temp						Flush depth		
						####	<< Above pump time (min)													
7						0	Pad					0	0	0	####	####	0	0		
							Ramp (ppg)	1				0	0	0	0	####	####	FALSE	0	
							Sand (ppg)	0	0			0	0	0	0	####	####	FALSE	0	
							Flush (4 1/2")					0	0	#####	#DIV/0!	####	####	0	0	
							# of Perfs/stage			0		Calc DH temp						Flush depth		
						####	<< Above pump time (min)													
8						0	Pad					0	0	0	0	####	####	0	0	
							Ramp (ppg)	1				0	0	0	0	0	####	####	FALSE	0
							Sand (ppg)	0	0			0	0	0	0	0	####	####	FALSE	0
							Flush (4 1/2")							#####	#DIV/0!	####	####	0	0	
							# of Perfs/stage			0		Calc DH temp						Flush depth		
						####	<< Above pump time (min)													
Total # of perfs						116	TOTALS:						188,005	4,476			580,000			

Minimum # of tanks required for frac job = 10

Notes:

Put biocide in all tanks and make sure temperature is >70°F prior to pumping fracs.

Pad fluid to contain scale inhibitor.

Maximum surface pressure of 10,000

Flush volumes are approximate and represent the sum of slick water and acid used while displacing. DO NOT OVER DISPLACE (stay >50' from the top perf if possible).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENW SECTION 5-T9S-R21E 1645'FNL & 2125'FWL

5. Lease Serial No.

14-20-H62-3008

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

9C-183

8. Well Name and No.

OURAY 5-160

9. API Well No.

43-047-33923

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

A RECOMPLETION WAS PERFORMED ON THE OURAY 5-160 LOCATION, AND PLACED BACK ON PRODUCTION ON 11/19/04.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL RECOMPLETION HISTORY.

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NOV 26 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchega

Signature

Title

Regulatory Analyst

Date

November 23, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**WESTPORT OIL & GAS COMPANY L.P.
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

OURAY 5-160

SE/NW Sec. 5, T9S, R21E

RECOMPLETION

11/9/04 PROG: 7:00 AM (DAY 1) HELD SAFETY MEETING. RD RIG. RDMO TABBEE#34-108. ROAD RIG TO OURAY# 5-160. MIRU. SICP: 1100#, SITP: 1000#. BLEW WL DN. SPOT EQUIPMENT. NDWH, NUBOP. RU FLOOR & TBG EQUIPMENT. EOT @ 11,522'. POOH. STANDING BACK 2-3/8" N-80 TBG. (SLM) STARTED SEEING VERY LIGHT SCALE ON TBG @ 4000'. LD PERF JT @ 10,100'. SHOWED MEDIUM SOFT SCALE ON PERF JT. LD BHA. LAST 2 JTS SHOWED VERY HVY HARD, WHITE SCALE. PREP TO RUN GAUGE RING TO 9650' IN AM. 7:30 PM SWI-SDFN.

11/10/04 PROG: HELD SAFETY MEETING. SICP: 1275#. BLOW WL DN. MIRU CUTTERS WLS. RIH W/GAUGE RING FOR 5-1/2" CSG TO 9662'. POOH LD GAUGE RING. RIH W/BAKER 5-1/2" 8K CBP. SET @ 9600'. POOH. MIRU DOUBLE JACK. PRESS TEST CSG TO 6500#. PRESS TEST BOP 7500#. RDMO DOUBLE JACK. RIH W/PERF GUNS & PERFO MV @ 9356'-60', 9415'-20', 9564'-70' USING 3 3/8" EXP GUN, 23 GM CHG, 0.35", 90 DEG PHS, 4 SPF, (60 HOLES). WH PRESS 150#. MIRU BJ. PRESS TEST SURF LINES @ 8600#.

STAGE 1: BRK DN PERFS @ 3505# @ 4 BPM. PMP 75 BBLS 2% KCL @ 4700# @ 23 BPM. ISIP: 3300#, FG: 0.78. PMP 1342 BBLS LIGHTNING 22 GEL & 149,305# 20/40 MESH. ISIP: 3600, FG: 0.87, NPI: 300#, MP: 5200#, MR: 31 BPM, AP: 4305#, AR: 30.6 BPM.

STAGE 2: RIH W/5-1/2" 8K CBP & PERF GUNS. SET CBP @ 9050'. PERF WAS @ 8635'-38, MV @ 8700'-04', 8696'-99', 9013'-16', W/3-3/8" EXP GUN, 23 GM CHG, 0.35", 90 DEG PHS, 4 SPF, 52 HOLES. WH PRESS 0#. POOH 7:30, SWI, SDFN.

11/11/04 PROG: 7:00 AM (DAY 3) HELD SAFETY MEETING. W/BJ & CREW.

STAGE #2: SICP: 990#. BRK DN PERFS @ 2167# @ 4 BPM. PMPD 280 BBLS 2% KCL @ 4015 @ 43 BPM. ISIP: 2600, FG: .73. PMPD 2261 BBLS LGHTG 20 GEL & 250,747# 20/40 MESH SD. ISIP: 3400, FG: .82, NPI: 800, MP: 5080, MR: 52.5, AP: 4560, AR: 52.4.

STAGE #3: RIH W/5-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 7910'. PERF THE WASATCH @ 7801'-7803'. 7824'-7827' & 7871'-7875' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (36 HLS) WHP: 150# BRK DN PERFS @ 1832# @ 4 BPM. PMPD 59 BBLS 2% KCL @ 2950 @ 31 BPM. ISIP: 1700, FG: .65. PMPD 742 BBLS LGHTG 18 GEL & 70,407# 20/40 MESH SD. ISIP: 2200, FG: .71, NPI: 500, MP: 3070, MR: 35.4, AP: 2650, AR: 34.9 BPM.

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STAGE #4: RIH W/5-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 7170'. PERF THE WASATCH @ 6962'-6965' & 7120'-7124' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (28 HLS) WHP=160#. BRK DN PERFS @ 1750 @ 4 BPM. PMPD 33 BBLS 2% KCL @ 2870# @ 30 BPM. ISIP: 1500, FG: .65. PMPD 512 BBLS LGHTG 18 GEL & 49,407# 20/40 MESH SD. RAMP TO 6 PPG. ISIP:=1650, F.G.=.67, NPI=150, MP=2590, MR=30, AP=2170, AR=29.8 BPM.

STAGE #5: RIH W/5-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 6792'. PERF THE WASATCH @ 6484'-6488', 6640'-6644' & 6759'-6762' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (44 HLS) WHP: 15#. BRK DN PERFS @ 1432 @ 4 BPM. PMPD 32 BBLS 2% KCL @ 2300 @ 33 BPM. ISIP: 800, FG: .55. PMPD 688 BBLS LGHTG 17 GEL & 83,916# 20/40 MESH SD. RAMP TO 6 PPG. ISIP: 1600, FG: .68, NPI: 800, MP: 1760, MR: 29.5, AP: 1325, AR: 29.2 BPM.

STAGE #6: RIH W/5-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 5896'. PERF THE WASATCH @ 5862'-5866' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (16 HLS) WHP: 220. BRK DN PERFS @ 2383# @ 4 BPM. PMPD 23 BBLS 2% KCL @ 2200 #. ISIP: 1400, FG: .67. PMPD 379 BBLS LGTHG 17 GEL & 36,720# 20/40 MESH SD. RAMP TO 6 PPG. ISIP: 1900, FG: .76, NPI: 500, MP: 2020, MR: 15.3, AP: 1660, AR: 15.1 BPM. 5:00 PM OPEN CSG TO FBT ON 14/64 CHK. FCP: 1425#. TOTAL SD: 640,502# & TOTAL FLUID: 5924 BBLS. RDMO BJ. TURN WL OVER TO FLOWBACK CREW. 6:00 PM, SDFN.

11/12/04 PROG: 7:00 AM (DAY 4) HELD SAFETY MEETING. DRLG CBP'S. WL FLWD OVERNIGHT (TOP WASATCH) FLWD FOR 2 HRS, THEN DIED. MADE 133 BBLS WATER. LTR: 5791 BBLS. RDMO CUTTERS. PU 4-3/4" BIT, POBS W/R NIPPLE & RIH ON USED 2-3/8" N-80 TBG LD 1000' TBG ON FLOAT. EOT @ 5896'. RU SWVL. ESTABLISH CIRC W/2% KCL W/RIG PMP.

(DRLG CBP#1) @ 5896'. DRL OUT BAKER 5K CBP IN 15 MIN. 0# DIFF. RIH, TAG SD @ 6700'. LOST CIRC. RD SWVL. PUH W/EOT ABOVE TOP PERF @ 5800'. CALL FOR AIR FOAM UNIT IN AM. PREP TO DRL CBP'S IN AM. 3:00 PM, SWI-SDFN.

11/15/04 PROG: 11/12/04: 7:00 AM RIG CREW HELD SAFETY MEETING (DRLG CBP) RIH FROM 5800' TO 6640' TAG SD RU FOAM UNIT ESTABLISH CIRC CLEANED OUT 152' OF SD TO CBP @ 6792' DRDL UP IN 25 MIN W/50# DP, RIH TAG SD @ 7100' CLEAN OUT 70' OF SD TO CBP @ 7170' DRDL UP CBP IN 15 MIN W/0# DP, RIH TAG SD @ 7900' CLEANED OUT 10' OF SD TO CBP @ 7910' DRDL UP CBP IN 20 W/0# DP, CIRC HOLE CLEAN, PUH ABOVE TOP PERF, SDFD, 7:00 PM.

11/13/04: 7:00 AM RIG CREW HELD SAFETY MEETING (DRLG EQUIP) SICP: 500#, RIH W/37 STANDS TO 7920' TAG BOTTOM OF CBP# 4 RU DRLG EQUIP ESTABLISH CIRC. CLEAN UP THE BOTTOM OF CBP# 4.

CBP#5 RIH TAG SD @ 8910' CLEANED OUT 140' OF SD TO CBP @ 9050' DRDL OUT CBP IN 25 MIN W/200# DP

CBP#6 RIH TAG SD @ 9570' CLEAN OUT 30' OF SD TO CBP @ 9600' DRDL OUT CBP IN 35 MIN. (0# INC). RIH W/TBG TO 9660'. CIRC WL CLEAN FOR 60 MIN. SWI. SDFWE, 5:30 PM.

11/16/04 PROG: 7:00 AM (DAY 7) HELD SAFETY MEETING. AIR FOAM UNITS. SICP: 2100#. EOT @ 9660'. RIH W/2-3/8" N-80 TBG. TAG SCALE @ 11,522'. RU SWVL & AIR FOAM UNIT. ESTABLISH CIRC W/FOAM UNIT. HAD PROBLEMS W/SWVL. DRL & CLEAN OUT

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SCALE TO 11745'. BTM PERF @ 11,768'. (HARD SCALE MOST ALL THE WAY) BIT QUIT MAKING HOLE. CIRC WL CLEAN. RD SWVL. PUH & LAND TBG ON HANGER W/324 JTS USED 2-3/8" N-80 TBG EOT @ 10,147.77' & R NIPPLE @ 10,146.35'. RD FLOOR & TBG EQUIP. NDBOP, NUWH. DROP BALL & ATTEMPT TO PMP OFF THE BIT @ 4000#. WOULDN'T GO. LEAVE 2500# ON TBG. RDMO GRACO AIR FOAM UNIT. 7:30 PM SWI-SDFN PREP TO PERF TBG IN AM, IF BIT IS NOT GONE.

11/17/04 PROG: 7:00 AM (DAY 8) HELD SAFETY MEETING. WORKING W/PRESS. SICP: 1800#, SITP: 2500#, BLEW TBG DN TO 0#. (BIT STILL ON) MIRU CUTTERS. RIH W/1-11/16" X 6' TBG PUNCHER. EQUALIZE PRESS & PERF THE TBG @ 10,143' TO 10,149', 4 SPF, 0.25 HOLE, (24 HLS) POOH. RDMO CUTTERS OPEN WL TO FLOWBACK TANK ON 20/64 CHK. FTP: 135#, SICP: 1525#. 12N. TURN WL OVER TO FLOWBACK CREW. LTR: 4100 BBLS, RD RIG, RACK EQUIPMENT. ROAD RIG TO BONANZA#1023-7L. 4:30 PM, SDFN.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1650#, TP: 0#, OPEN CHK, 1824 BWPH, 20 HRS, TTL BBLS FLWD: 1824, TODAY'S LTR: 5924 BBLS, LOAD REC TODAY: 1,824 BBLS, REMAINING LTR: 4,100 BBLS, TOTAL LOAD REC TO DATE: 1,824 BBLS.

11/18/04 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1275#, TP: 375#, 20/64 CHK, 12 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 247, TODAY'S LTR: 4100 BBLS, LOAD REC TODAY: 247 BBLS, REMAINING LTR: 3,853 BBLS, TOTAL LOAD REC TO DATE: 2,071 BBLS.

11/19/04 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1150#, TP: 400#, 20/64 CHK, 7 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 213, TODAY'S LTR: 3853 BBLS, LOAD REC TODAY: 213 BBLS, REMAINING LTR: 3,640 BBLS, TOTAL LOAD REC TO DATE: 2,284 BBLS.

11/22/04 PROG: WELL WENT ON SALES. 11/19/04.

11/23/04 **ON SALES**
11/21/04: 482 MCF, 0 BC, 132 BW, TP: 450#, CP: 1054#, 18/64 CHK, 24 HRS, LP: 136#.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☐ New ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3. Address

1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

SENW 1645'FNL & 2125'FWL

At top prod. interval reported below

At total depth

14. Date Spudded

05/08/01

15. Date T.D. Reached

07/01/01

16. Date Completed

☐ D & A ☒ Ready to Prod.
11/19/04

18. Total Depth: MD 11900'
TVD

19. Plug Back T.D.: MD 11850'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5#		449'		410			
12 1/4"	9 5/8"	40#		5517'		1000			
8 3/4"	5 1/2"	17#		11900'		1770			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	10148'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5862'	7875'	5862'-7875'	0.35	124	OPEN
B) MESAVERDE	8635'	9564'	8635'-9564'	0.35	112	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5862'-7875'	PMP 2321 BBLs LIGHTNING 18 GEL & 240,450# 20/40 MESH SD
8635'-9564'	PMP 3603 BBLs LIGHTNING 20 GEL & 400,052# 20/40 MESH SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/19/04	11/25/04	24	→	0	567	170			Flows from Well
Choke Size	Tbg. Press. Flwg. 397#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
18/64	SI	925#	→	0	567	170			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/19/04	11/25/04	24	→	0	567	170			Flows from Well
Choke Size	Tbg. Press. Flwg. 397#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
18/64	SI	925#	→	0	567	170			PRODUCING GAS WELL

(See instructions and spaces for additional data on reverse side)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH MESAVERDE	5477' 8687'	8687'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sheila UpchegoTitle Regulatory AnalystSignature Date 12/7/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
DEC 13 2004
DIV. OF OIL, GAS & MINING

GPO: 1999-573-624

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on:
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a **Name Change Only**

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a **rider added KMG**
 The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Randy Bayne

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)